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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE - DO N D. C.

Form C-104 Supersedes Old C-104 and C-110

Ī	FILE		AND	Effective 1-1-65
ŀ	U.S.G.S.	ALITHODIZATION TO TRA		TM C
ŀ	LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURALS	zh3
- 1	OIL		Fields and Section	
	TRANSPORTER			
	GAS			
1	OPERATOR			
I.	PRORATION OFFICE			
	Operator			
	Aztec Oil &	Gas Company		
	Address			
	P. 0. Box 8	37 Hobbs, New Mexico 88	35110	
	Reason(s) for filing (Check proper box)	7) HOUSE HOW MOREOUS	Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Gas	,	
	Change in Ownership	Casinghead Gas Conden	⊨ I	
	Change in Ownership	Cdsingheda Gds Conden		
	If change of ownership give name			
	and address of previous owner			
II.	DESCRIPTION OF WELL AND I	LEASE A Kansas T	ormation Kind of Leas	+ 5
	Lease Name	Well No. Pool Name, Including Fo	12 - 45 U.2: 77	1 1
	Catron State	1 Ark Jet. Sar	/ / State Federa	or Fee State A 1375
	Location			
	1 81	O Feet From The N Line	7080 Foot From	The F
	Unit Letter B; 8	LO Feet From The Line	a drid I eet i ioni	The
		all 30 Range	36 , NMPM,	Lea County
	Line of Section 12 Tow	vnship 18 Range	36 , мерм,	<u>nea</u>
			_	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which appro	and conv of this form is to be sent
	Name of Authorized Transporter of Oil	or Condensate		
	The Perm	nian Corp	P. O. Box 3119 Midlar Address (Give address to which appro	nd, Texas 79701
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
	12 14-44-	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
	If well produces oil or liquids, give location of tanks.	в 12 18 36	No	
		th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper.	Plug Back Same Resty. Diff. Resty.
	Designate Type of Completic		1	
			X Total Depth	P.B.T.D.
	1	Date Compl. Ready to Prod.	•	
	12-7-68		E030	5229
			5230	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation San Andres		Tubing Depth
			Top Oil/Gas Pay	
	Stevations (DF, RKB, RT, GR, etc.) 3781 Gr Perforations	San Andres	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.) 3781 Gr	San Andres	Top Oil/Gas Pay 5166	Tubing Depth
	3781 Gr Perforations 5052-56 - 5	San Andres 5070-80 TUBING, CASING, AND	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
	3781 Gr Perforations 5052-56 - 5	San Andres 5070-80 TUBING, CASING, AND CASING & TUBING SIZE	Top Oil/Gas Pay 5166 CEMENTING RECORD DEPTH SET	Tubing Depth Depth Casing Shoe 5229 SACKS CEMENT
	2781 Gr Perforations 5052-56 - 5 HOLE SIZE 12 1/4	San Andres 5070-80 TUBING, CASING, AND	Top Oil/Gas Pay 5166 CEMENTING RECORD DEPTH SET 350	Tubing Depth Depth Casing Shoe 5229 SACKS CEMENT 260
	3781 Gr Perforations 5052-56 - 5	San Andres 5070-80 TUBING, CASING, AND CASING & TUBING SIZE	Top Oil/Gas Pay 5166 CEMENTING RECORD DEPTH SET	Tubing Depth Depth Casing Shoe 5229 SACKS CEMENT
	2781 Gr Perforations 5052-56 - 5 HOLE SIZE 12 1/4	San Andres 5070-80 TUBING, CASING, AND CASING & TUBING SIZE	Top Oil/Gas Pay 5166 CEMENTING RECORD DEPTH SET 350	Tubing Depth Depth Casing Shoe 5229 SACKS CEMENT 260
	3781 Gr Perforations 5052-56 - 5 HOLE SIZE 12 1/4 7 7/8	San Andres 5070-80 TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 5 1/2	Top Oil/Gas Pay 51.66 CEMENTING RECORD DEPTH SET 350 5229	Tubing Depth Depth Casing Shoe 5229 SACKS CEMENT 260 250
V.	3781 Gr Perforations 5052-56 - 5 HOLE SIZE 12 1/4 7 7/8	San Andres 5070-80 TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 5 1/2 OR ALLOWABLE (Test must be a	Top Oil/Gas Pay 5166 CEMENTING RECORD DEPTH SET 350 5229 Iter recovery of total volume of load oil	Tubing Depth Depth Casing Shoe 5229 SACKS CEMENT 260 250
v.	Perforations (DF, RKB, RT, GR, etc.) 3781 Gr Perforations 5052-56 - 5 HOLE SIZE 12 1/4 7 7/8 TEST DATA AND REQUEST FOIL WELL	San Andres 5070-80 TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 5 1/2 OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay 5166 CEMENTING RECORD DEPTH SET 350 5229 Iter recovery of total volume of load oil pth or be for full 24 hours)	Tubing Depth Depth Casing Shoe 5229 SACKS CEMENT 260 250 and must be equal to or exceed top allow-
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v.	Perforations 3781 Gr Perforations 5052-56 - 5 HOLE SIZE 12 1/4 7 7/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 4/21/69	San Andres 5070-80 TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 5 1/2 OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay 5166 CEMENTING RECORD DEPTH SET 350 5229 Iter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas leading Method (Flow, pump, gas leading Method)	Tubing Depth Depth Casing Shoe 5229 SACKS CEMENT 260 250 and must be equal to or exceed top allowift, etc.)
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V.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 4/21/69 Length of Test 24 Actual Prod. During Test 168 GAS WELL Actual Prod. Test-MCF/D	San Andres TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 5 1/2 OR ALLOWABLE (Test must be a able for this de able for this de able for this de Coll-Bbls. Length of Test Length of Test	Top Oil/Gas Pay 5166 CEMENTING RECORD DEPTH SET 350 5229 Iter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas l Swabbing Casing Pressure Water-Bbls. 120 Bbls. Condensate/MMCF	Tubing Depth Depth Casing Shoe 5229 SACKS CEMENT 260 250 and must be equal to or exceed top allowift, etc.) Choke Size 2" Gas-MCF TSTM Gravity of Condensate
V.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 4/21/69 Length of Test 24 Actual Prod. During Test 168 GAS WELL	San Andres TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 5 1/2 OR ALLOWABLE (Test must be a able for this de Date of Test 1/22/69 Tubing Pressure Oil-Bbis.	Top Oil/Gas Pay 5166 CEMENTING RECORD DEPTH SET 350 5229 Iter recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas leading Dessure) Water-Bbls. 120	Tubing Depth Depth Casing Shoe 5229 SACKS CEMENT 260 250 and must be equal to or exceed top allowift, etc.) Choke Size 2" Gas-MCF TSTM
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	Elevations (DF, RKB, RT, GR, etc.) 3781 Gr Perforations 5052-56 - 9 HOLE SIZE 12 1/4 7 7/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 4/21/69 Length of Test 24 Actual Prod. During Test 168 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 5 1/2 OR ALLOWABLE (Test must be a able for this de Date of Test 4/22/69 Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	Top Oil/Gas Pay 5166 CEMENTING RECORD DEPTH SET 350 5229 fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas length of the second of the second oil second oil	Tubing Depth Depth Casing Shoe 5229 SACKS CEMENT 260 250 and must be equal to or exceed top allowift, etc.) Choke Size 2" Gas-MCF TSTM Gravity of Condensate Choke Size ATION COMMISSION compliance with RULE 1104.
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 4/21/69 Length of Test Actual Prod. During Test 168 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 5 1/2 OR ALLOWABLE (Test must be a able for this de Date of Test 1/22/69 Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Top Oil/Gas Pay 5166 CEMENTING RECORD DEPTH SET 350 5229 fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas less as supported by Swabbing Casing Pressure Water-Bbls. 120 Bbls. Condensate/MMCF Casing Pressure (shut-in) OIL CONSERV APPROVED BY TITLE This form is to be filed in if this is a request for allowell, this form must be accompated by tests taken on the well in accompates.	Tubing Depth Depth Casing Shoe 5229 SACKS CEMENT 260 250 and must be equal to or exceed top allowift, etc.) Choke Size 2" Gas-MCF TSTM Gravity of Condensate Choke Size ATION COMMISSION compliance with RULE 1104. washe for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111.
	Elevations (DF, RKB, RT, GR, etc.) 3781 Gr Perforations 5052-56 - 9 HOLE SIZE 12 1/4 7 7/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 1/21/69 Length of Test 24 Actual Prod. During Test 168 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the District	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 5 1/2 OR ALLOWABLE (Test must be a able for this de Date of Test 1/22/69 Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Top Oil/Gas Pay 5166 CEMENTING RECORD DEPTH SET 350 5229 fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas length of the sections of this form must be accompted to the sections of this form method in accumulations of this form method to the sections of this form method the sections of the sec	Tubing Depth Depth Casing Shoe 5229 SACKS CEMENT 260 250 and must be equal to or exceed top allowift, etc.) Choke Size 2" Gas-MCF TSTM Gravity of Condensate Choke Size ATION COMMISSION compliance with RULE 1104. wable for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111. must be filied out completely for allowing the state of the state o
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