

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other Instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM801	
2. NAME OF OPERATOR Phillips Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	
3. ADDRESS OF OPERATOR Room 806, Phillips Bldg., Odessa, Texas 79761		7. UNIT AGREEMENT NAME ---	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface (Unit 0) 660' FS & 1980' FE lines		8. FARM OR LEASE NAME U. S. Minerals	
14. PERMIT NO.		9. WELL NO. 4	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4040' DF, 4032. 4' Gr.		10. FIELD AND POOL, OR WILDCAT Maljamar Gb/San Andres	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 30, 17-S, 33-E	
		12. COUNTY OR PARISH Lea	
		13. STATE New Mexico	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-13-77: RU Wells unit, pld rods, tagged bottom w/tbg.  
7-14-77: Pulled tbg. Ram Guns set CIBP at 4334' and 4304'. Ran 2-3/8" tbg & anchor, set at 4289'. Swbd 2 hrs, 2400-3000', recovered 6 BO, 20 BW.  
7-15-77: Swbd 7 hrs, 32 BO, 37 BSW. Set 2' X 1 1/4" X 16' pump at 4279'. Released wells unit. P/15 hrs, 58 BO, 198 BSW.  
7-16-77: P/24 hrs, 116 BO, 306 BSW.  
7-17-77: P/24 hrs, 118 BO, 307 BSW.  
7-18-77: P/24 hrs, 106 BO, 312 BSW.  
7-19-77: P/24 hrs, 107 BO, 317 BSW.  
7-20-77: P/24 hrs, 104 BO, 312 BSW.  
7-21-77: P/24 hrs, 147 BO, 310 BSW.  
7-22-77: P.24 hrs, 188 BO, 272 BSW.  
7-23-77: P/24 hrs, 200 BO, 214 BSW.  
7-24-77: P/24 hrs, 202 BO, 261 BSW, GOR 1010/1, from perfs 4250-4304', Restored to production.

BOP: Series 900, 3000# WP, double, w/one set pipe rams and one set blind rams, manually operated.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller TITLE Engineering Advisor DATE 7-25-77

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

ACCEPTED FOR RECORD

DATE

JUL 24 1977

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse Side

RECEIVED

AUG 2 1977

OIL CONSERVATION COMM.  
HOBBS, N. M.