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'STRIBUTION FE			NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-104 and Effective 1-1-65
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NSPORTER OIL	_			
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Phillips Petroleum	Company			
Address				
Reason(s) for filing (Check proper bo	Mdg., Odessa, Texas	79760 Other (Please explain)		
New Well	Change in Transporter of:	Omer (Flease explain)		
Recompletion	Oil Dry G	as [
Change in Ownership		ensate		
If change of ownership give name				
and address of previous owner				
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including I	Formation Kind of L	Lease No.	
U. S. Minerals	4 Maljamar-Grayt	nurg San Andres MEK Fe	ederal or The HM 881	
Unit Letter 0 ; 198	Feet From The Fast Li	ne and <u>660</u> Feet Fi	rom TheSouth	
Line of Section 30 T	ownship 17-8 Range 3	3 B , nmpm,	Lea County	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS		
Name of Authorized Transporter of O		Address (Give address to which a	pproved copy of this form is to be sent)	
Admiral Crude 011 Con Name of Authorized Transporter of C	Admiral Crude 011 Company Box 1713, Hidland, Texas 79701 ame of Authorized Transporter of Casinghead Gas T or Dry Gas Address (Give address to which approved copy of this form is to be se			
Phillips Petroleum Co	мралу	Room B-2, Phillips	Building, Odessa, Texas	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	when	
	rith that from any other lease or pool,		•	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Complet				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
1-15-69	1-30-69	4381	Tuhing Doubh	
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth	
AOLO! DF	Grayburg/San Andres	יכנטוג	Depth Casing Shoe	
L250-601 L284-961 L	312-24! 4340-50!		4381	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12-1/4"	9-5/8"	3551	350 ex Class H, Circ 12	
7-7/8"	4-1/2"	4381'	145 ex Class H w/40% DD	
			& 125 ex Class H nest.	
TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top allow-	
OIL WELL	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, go		
Date First New Oi. Run To Tanks	Date of Test	, , , , , , , , , , , , , , , , , , , ,		
2-20-69 Length of Test	Tubing Pressure	Pusping - 2" x 1-1/3 Casing Pressure	Choke Size	
_ength of .est				
Actual Prod. During Test	Oil-Bbls.	200 Water - Bbls.	Gas-MCF	
	AG	48	80.3	
		ДА		
GAS WELL		1		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
ERTIFICATE OF COMPLIA	NCE	OIL CONSE	RVATION COMMISSION	
ERTIFICATE OF COMPLIA	1CL		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19	
servicesion have been complied	with and that the information given		11/1/2	
coove is true and complete to the	ne best of my knowledge and belief.	BY_		
14		TITLE / SUPERVIOUR	Use Wally	
\mathcal{K}		This form is to be filed	in compliance with RULE 1104.	
12/1/11/1///	V. J. Mueller	If this is a request for a	llowable for a newly drilled or deepened	
1Sie	nature)	well this form must be acco	mpanied by a tabulation of the deviation	
		tests taken on the well in a		
Associate Reservoir I	itle)	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	*****/	I SDIE OU DEM MUN LECOMPTERE	a werre.	

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.