	NO. OF COPIES RECEIVED				
	DISTRIBUTIO	N			
	SANTA FE				
	FILE				
	u.s.g.s.				
	LAND OFFICE				
	TRANSPORTER	OIL			
		GAS		_	
	OPERATOR				
I.	PRORATION OFFICE				

DISTRIBUTION SANTA FE	1 7	CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110			
FILE	REQUEST	FOR ALLOWABLE AND	Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS			
LAND OFFICE						
TRANSPORTER GAS						
OPERATOR						
I. PRORATION OFFICE Operator	<u> </u>					
Phillips Petrols	em Company					
Address						
	pe Building, Odessa, Texas	79760				
Reason(s) for filing (Check proper		Other (Please explain)				
New Well	Change in Transporter of:	1 : 1	rels test production			
Recompletion Change in Ownership	Oil Dry C	ensate				
Guarde III Gwilei Birip						
If change of ownership give nar						
and address of previous owner						
II. DESCRIPTION OF WELL A	ND LEASE   Well No.   Pool Name, Including	Formation   Kind of Lec	ase Lease No.			
U. S. Minerals		burg-San Andres				
Location						
Unit Letter	1980 Feet From The Bast L	ine and 660 Feet From	n The South			
Line of Section 30	Township 17-5 Range	33-R , NMPM,	Lea County			
	ORMER OF OUR AND MARKERAL C	4.5				
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G f Oil or Condensate	Address (Give address to which appr	roved copy of this form is to be sent)			
	Admiral Crude Oil Corp.	Problem Midland, Ter	xas 79701 Box 1713			
Name of Authorized Transporter p		Address (Give address to which app	roved copy of this form is to be sent)			
Phillips Petroleum	Company		ilding, Odessa, Texas 797			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	,	Vhen			
give location of tanks.	0 30 17-5 33-E					
If this production is commingle V. COMPLETION DATA	d with that from any other lease or pool	, give commingling order number:				
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.			
Designate Type of Comp	letion – (X)		1			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
(DE DVD 07	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
Elevations (DF, RKB, RT, GR, et	c.; Name of Producing Formation	Top On/ Gds Pdy	Tubing Depth			
Perforations			Depth Casing Shoe			
	TUBING, CASING, AN	ID CEMENTING RECORD				
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
*						
V. TEST DATA AND REQUES	FOR ALLOWABLE (Test must be	after recovery of total volume of load o	il and must be equal to or exceed top allow-			
OIL WELL	I. WELL able for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	tift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
Dandin dr. 1991						
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
Actual Prod. 1881-MCF/D	Langua or 100.					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
CERTIFICATE OF COMPL	IANCE	OIL CONSERV	ATION COMMISSION			
		To the second	3 19 <del>69</del> )			
hereby certify that the rules	and regulations of the Oil Conservation		APPROVED, 19			
above is true and complete to	ed with and that the information giver the best of my knowledge and belief.	BY	BY The Street			
•		TITLE SUPLINATION				
/			and the same with a second			
Elle A	ب مريخت بع <sup>ي</sup>	If this is a request for all	n compliance with RULE 1104. owable for a newly drilled or deepened			
-, , /	Signature)	well this form must be accomi	panied by a tabulation of the deviation			
Froduction Clerical	Supervisor	tests taken on the well in acc	cordance with RULE 111.  must be filled out completely for allow-			
	(Title)	able on new and recompleted	wells.			
February 11, 1969		Fill out only Sections I.	II. III. and VI for changes of owner,			
	(Sute)	well name or number, or transpo	orter, or other such change of condition.			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.