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OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
1633	
7. Unit Agreement Name	
8. Name or Lease Name	
Continental-State	
9. Well No.	
4	
10. Field and Pool, or Wildcat	
12. County	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER - **Dry Hole, Plugged/Abandoned.**

2. Name of Operator  
**TRITON OIL & GAS CORP.**

3. Address of Operator  
**2310 Republic Bank Tower, Dallas, Texas 75201**

4. Location of Well  
UNIT LETTER **1650** FEET FROM THE **W.L.** LINE AND **990** FEET FROM  
THE **N.L.** LINE, SECTION **23** TOWNSHIP **18-S** RANGE **34-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
**4005' K.B.**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON CMT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Set 25-sx. plug @ 4494-ft.
- (2) Shot 5½" OD casing @ 3200'. Started casing @ shot point & layed down 10-jts. Ran tbg. Set 25-sx. plug @ 3200-ft. Pulled tubing. Started casing and layed down 40-jts. (1860'). (240') Ran tubing, set 25-sx. plug @ top of salt @ 1860'. Pulled tubing, layed down rest of casing. Ran tubing to 450'. Set 25-sx. plug. Pulled tubing, set 10-sx. plug top of surface csg.
- (3) Set marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.R. Watson J.R. Watson TITLE Production Foreman DATE Sept. 12, 1969

APPROVED BY John W. Runyan TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: