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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| |
|--|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. OG 1633 |

| | |
|---|---|
| 1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name None |
| 1b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> | 8. Farm or Lease Name Continental-State |
| 2. Name of Operator Triton Oil & Gas Corp. | 9. Well No. 4 |
| 3. Address of Operator 2626 Republic Bank Tower, Dallas, Texas 75201 | 10. Field and Pool, or Wildcat Undesignated |

| | |
|---|--------------------------|
| 4. Location of Well UNIT LETTER C LOCATED 990 FEET FROM THE North LINE AND 1650 FEET FROM West LINE OF SEC. 23 TWP. 18 S RGE. 34 E NMMPM | 12. County Lea |
|---|--------------------------|

| | | | | |
|-----------------------------------|---|--|---|--------------------------|
| 15. Date Spudded 1-4-69 | 16. Date T.D. Reached 1-12-69 | 17. Date Compl. (Ready to Prod.) Temporarily Abandoned | 18. Elevations (DF, RKB, RT, GR, etc.) 3993.9' GR | 19. Elev. Casinghead |
| 20. Total Depth 4800' | 21. Plug Back T.D. --- | 22. If Multiple Compl., How Many --- | 23. Intervals Drilled By Rotary Tools | Cable Tools 0' |

| | |
|---|--|
| 24. Producing Interval(s), of this completion — Top, Bottom, Name No production obtained from this well | 25. Was Directional Survey Made No |
|---|--|

| | |
|--|---------------------------------|
| 26. Type Electric and Other Logs Run Synergetic Borehole Compensated Sonic Log - Gamma Ray, Laterolog, Microlaterolog, | 27. Was Well Cored No |
|--|---------------------------------|

| 28. CASING RECORD (Report all strings set in well) | | | | | |
|--|----------------|--------------|----------------|--|---------------|
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 8-5/8" | 20# | 410' | 12-1/4" | 275 sx Regular w/2% CaCl | None |
| 5-1/2" | 15.5# | 4799' | 7-7/8" | 250 sx 50-50 Pozmix and Type H w/2% Gel | None |

| 29. LINER RECORD | | | | | 30. TUBING RECORD | | |
|------------------|-----|--------|--------------|--------|-------------------|------------|-------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | 2" | 30' | None |

| | |
|---|---|
| 31. Perforation Record (Interval, size and number) 4494'-99', 4502'-03'-08'-11'-17'-18'-22', 4625'-4629', 4779'-59'-64'-68½' w one .48" jet shot each | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED |
|---|---|

| 33. PRODUCTION | | | | | | | |
|-----------------------|-----------------|---|-------------------------|------------|--------------|--------------------------------|-----------------|
| Date First Production | | Production Method (Flowing, gas lift, pumping — Size and type pump) | | | | Well Status (Prod. or Shut-in) | |
| Date of Test | Hours Tested | Choke Size | Prod'n. For Test Period | Oil — Bbl. | Gas — MCF | Water — Bbl. | Gas — Oil Ratio |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil — Bbl. | Gas — MCF | Water — Bbl. | Oil Gravity — API (Corr.) | |

| | |
|--|-------------------|
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) | Test Witnessed By |
|--|-------------------|

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|-------------------------|
| 35. List of Attachments |
|-------------------------|

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

| | | |
|---------------------------|---------------------------------|----------------------------|
| SIGNED [Signature] | TITLE Petroleum Engineer | DATE April 23, 1969 |
|---------------------------|---------------------------------|----------------------------|

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

| | | | |
|-------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzte _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinberry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Permian _____ | T. _____ |
| T Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

FORMATION RECORD (Attach additional sheets if necessary)

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|-------|-------|----------------------|-------------------|------|----|----------------------|-----------|
| 1810' | 2040' | 230' | Rustler Anhydrite | | | | |
| 2040' | 3100' | 1060' | Salt | | | | |
| 3100' | 3218' | 118' | Sand & Shale | | | | |
| 3218' | 3720' | 502' | Yates | | | | |
| 3720' | 4480' | 760' | 7-Rivers | | | | |
| 4480' | 4730' | 250' | Queen | | | | |
| 4730' | 4799' | 69' | Penrose | | | | |