| NO. OF COPIES RECEIV | —————————————————————————————————————— | | | | | Form C-1(Revised 1 | |
|---|--|--|--|---|---|--|---|
| SANTA FE | | | | 9065 | :14: = | 5a. Indicate T | |
| FILE | | NEWA | MEXICO OIL CO | NSERVATIO | N COMMISSION . | 1 5 | Fee Fee |
| U.S.G.S. | | WELL COMPLE | TION OR REC | LOMPLE IIC | N REPORT AND LO | 5. State Oil & | Gas Lease No. |
| LAND OFFICE | | | | *सद्द | 🖞 🍇 🦥 🔭 a 💎 | OG 1633 | |
| OPERATOR | | | | | , | TITITIA | mmm |
| | | | | | | | |
| la. TYPE OF WELL | | , | | | | 7. Unit Agree | ment Name |
| | 011 | | DRY | 7 | | None | |
| b. TYPE OF COMPLE | TION WE | ELL WELL | DRY 4 | OTHER_ | | 8. Farm or Le | ase Name |
| NEW WO | | PLUG BACK | DIFF. RESVR. | OTHER | | Contine | ental-State |
| 2. Name of Operator | | | | | | 9. Well No. | |
| Triton Oil & | Gas Corp. | | | | | 4 | Pool, or Wildcat |
| 2626 Republic | Bank Towe | r, Dallas, T | Cexas 7520 | 1 | | Undesig | • |
| 4. Location of Well | | | | | | | |
| | | 000 | | . • | 1650 | | |
| UNIT LETTERC | LOCATED | 990 FEET FE | ROM THE NOT | Ch LINE AND | 1650 FEET FRO | | |
| | | | | | | 12. County | |
| THE West LINE OF | sec. 23 | TWP. 18 S RGE | . 34 E NMPI | <u> </u> | ////////////////////////////////////// | Lea | |
| 15. Date Spudded | 16. Date T.D. | | | | Elevations (DF, RKB , RT | , GR, etc.) 19. El | lev. Cashinghead |
| 1-4-69 | | | arily Aban | | 993.9' GR | | |
| 4800 t | 21. 91 | ug Back T.D. | 22. It Multip | ele Compl., Ho | w 23. Intervals Ro | -4800' | Cable Tools |
| 24. Producing Interval(s | s), of this comple | etion — Top, Bottom | , Name | | | | . Was Directional Survey |
| | | • | | | | | Mαde |
| | | d from this | well | | | N | To |
| 26. Type Electric and C | ther Logs Run | Synergetic | | | | 27. Was | Well Cored |
| Borehole Comp | ensated So | nic Log - Ga | mma Post T | | | | |
| | | 200 | mme Ray, L | aterolog, | Microlaterolog | , No |) |
| 28. | | | ING RECORD (Re | | | , No | |
| 28. CASING SIZE | WEIGHT LB | CAS | ING RECORD (Re | | | | AMOUNT PULLED |
| ļ | | CAS | ING RECORD (Re | port all string | s set in well) | ECORD | |
| CASING SIZE | WEIGHT LB | CAS B./FT. DEPTH | ING RECORD (Re | port all string | s set in well) CEMENTING R | ECORD w/2% CaC1 | AMOUNT PULLED |
| CASING SIZE 8-5/8" | WEIGHT LB | CAS 3./FT. DEPTH 410 ° | ING RECORD (Re | port all string DLE SIZE -1/4" | cementing R | ECORD w/2% CaCl czmix and | AMOUNT PULLED |
| CASING SIZE 8-5/8" 5-1/2" | WEIGHT LB | CAS 3./FT. DEPTH 410 ° | ING RECORD (Re | port all string DLE SIZE -1/4" | CEMENTING R 275 sx Regular 250 sx 50-50 F | ecord w/2% CaCl cozmix and | AMOUNT PULLED None None |
| CASING SIZE 8-5/8" | WEIGHT LB 20# 15.5# | CAS 3./FT. DEPTH 410 ° | ING RECORD (Re | port all string DLE SIZE -1/4" | CEMENTING R 275 sx Regular 250 sx 50-50 F | ECORD w/2% CaCl czmix and | AMOUNT PULLED None None |
| CASING SIZE 8-5/8" 5-1/2" | WEIGHT LB 20# 15.5# | CAS 3./FT. DEPTH 410' 4799' | ING RECORD (Re | port all string DLE SIZE -1/4" | CEMENTING R 275 SX Regular 250 SX 50-50 P Type H w/2% Ge | ecord w/2% CaCl cozmix and | AMOUNT PULLED None None |
| CASING SIZE 8-5/8" 5-1/2" | WEIGHT LB 20# 15.5# | CAS 3./FT. DEPTH 410' 4799' | ING RECORD (Research to the second to the se | port all string DLE SIZE -1/4" -7/8" | CEMENTING R 275 sx Regular 250 sx 50-50 F Type H w/2% Ge | ecord w/2% CaCl comix and to | AMOUNT PULLED None None |
| CASING SIZE 8-5/8" 5-1/2" | WEIGHT LB 20# 15.5# | CAS 3./FT. DEPTH 410' 4799' | ING RECORD (Research to the second to the se | port all string DLE SIZE -1/4" -7/8" | CEMENTING R 275 SX Regular 250 SX 50-50 P Type H w/2% Ge | ecord w/2% CaCl comix and tubing record | AMOUNT PULLED None None RD PACKER SET |
| CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record | WEIGHT LB 20# 15.5# TOP | CAS 3./FT. DEPTH 410' 4799' LINER RECORD BOTTOM and number) | ING RECORD (Reserved in the second in the se | sport all string DLE SIZE -1/4" -7/8" SCREEN | CEMENTING R 275 SX Regular 250 SX 50-50 P Type H w/2% Ge | ecord w/2% CaCl cozmix and tubing record depth set 30' | AMOUNT PULLED None Hone PACKER SET None |
| CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record 4494'-99', 45 | WEIGHT LB 20# 15.5# TOP (Interval, size ar 02'-03'-08 | CAS 3./FT. DEPTH 410' 4799' LINER RECORD BOTTOM and number) 1'-11'-17'-18 | ING RECORD (Reserved in the second in the se | sport all string DLE SIZE -1/4" -7/8" SCREEN | CEMENTING R 275 8x Regular 250 8x 50-50 P Type H w/2% Ge | ecord w/2% CaCl comix and to the second of t | AMOUNT PULLED None Hone PACKER SET None |
| CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record | WEIGHT LB 20# 15.5# TOP (Interval, size ar 02'-03'-08 | CAS 3./FT. DEPTH 410' 4799' LINER RECORD BOTTOM and number) 1'-11'-17'-18 | ING RECORD (Reserved in the second in the se | sport all string DLE SIZE -1/4" -7/8" SCREEN | CEMENTING R 275 8x Regular 250 8x 50-50 P Type H w/2% Ge | ecord w/2% CaCl comix and 1 TUBING RECOR DEPTH SET 30' E, CEMENT SQUE | AMOUNT PULLED None None RD PACKER SET None |
| CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record 4494'-99', 45 | WEIGHT LB 20# 15.5# TOP (Interval, size ar 02'-03'-08 | CAS 3./FT. DEPTH 410' 4799' LINER RECORD BOTTOM and number) 1'-11'-17'-18 | ING RECORD (Reserved in the second in the se | sport all string DLE SIZE -1/4" -7/8" SCREEN | CEMENTING R 275 8x Regular 250 8x 50-50 P Type H w/2% Ge | ecord w/2% CaCl comix and 1 TUBING RECOR DEPTH SET 30' E, CEMENT SQUE | AMOUNT PULLED None None RD PACKER SET None |
| CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record 4494'-99', 450 4629', 4779'- | WEIGHT LB 20# 15.5# TOP (Interval, size ar 02'-03'-08 | CAS 3./FT. DEPTH 410' 4799' LINER RECORD BOTTOM and number) 1'-11'-17'-18 | ING RECORD (Reserved in the second in the se | sport all string DLE SIZE -1/4" -7/8" SCREEN | CEMENTING R 275 8x Regular 250 8x 50-50 P Type H w/2% Ge | ecord w/2% CaCl comix and 1 TUBING RECOR DEPTH SET 30' E, CEMENT SQUE | AMOUNT PULLED None None RD PACKER SET None |
| CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record 4494'-99', 450 4629', 4779'- | WEIGHT LB 20# 15.5# TOP (Interval, size ar 02'-03'-08 | CAS 3./FT. DEPTH 410' 4799' LINER RECORD BOTTOM and number) 1'-11'-17'-18 | ING RECORD (Reserved in the second in the se | sport all string DLE SIZE -1/4" -7/8" SCREEN | CEMENTING R 275 8x Regular 250 8x 50-50 P Type H w/2% Ge | ecord w/2% CaCl comix and 1 TUBING RECOR DEPTH SET 30' E, CEMENT SQUE | AMOUNT PULLED None None RD PACKER SET None |
| CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record 4494'-99', 450 4629', 4779'- each | WEIGHT LB 20# 15.5# TOP (Interval, size an 02'-03'-08 59'-64'-68 | CAS 3./FT. DEPTH 410' 4799' LINER RECORD BOTTOM and number) 1'-11'-17'-18 2' w one .48 | SACKS CEMENT SACKS CEMENT S'-22', 462: '' jet shot | SCREEN 32. DUCTION | S set in well) CEMENTING R 275 SX Regular 250 SX 50-50 P Type H w/2% Ge 30. SIZE 2" ACID, SHOT, FRACTUR INTERVAL AN | ecord w/2% CaCl comix and 1 TUBING RECOR DEPTH SET 30' E, CEMENT SQUE | AMOUNT PULLED None None RD PACKER SET None |
| 29. SIZE 31. Perforation Record 4494'-99', 454 4629', 4779'- each | WEIGHT LB 20# 15.5# TOP (Interval, size an 02'-03'-08 59'-64'-68 | CAS 3./FT. DEPTH 410' 4799' LINER RECORD BOTTOM and number) 1'-11'-17'-18 | SACKS CEMENT SACKS CEMENT S'-22', 462: '' jet shot | SCREEN 32. DUCTION | S set in well) CEMENTING R 275 SX Regular 250 SX 50-50 P Type H w/2% Ge 30. SIZE 2" ACID, SHOT, FRACTUR INTERVAL AN | ECORD W/2% CaC1 Pozmix and 1 TUBING RECORD DEPTH SET 30' E, CEMENT SQUE MOUNT AND KIND | AMOUNT PULLED None None RD PACKER SET None |
| CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record 4494'-99', 450 4629', 4779'- each | WEIGHT LB 20# 15.5# TOP (Interval, size an 02'-03'-08 59'-64'-68 | CAS 3./FT. DEPTH 410' 4799' LINER RECORD BOTTOM and number) 1'-11'-17'-18 2' w one .48 | SACKS CEMENT SACKS CEMENT SACKS CEMENT PRODuing, gas lift, pum Prod'n. For | SCREEN 32. DUCTION | CEMENTING R 275 SX Regular 250 SX 50-50 F Type H w/2% Ge 30. SIZE 2" ACID, SHOT, FRACTUR INTERVAL AN d type pump) | ECORD W/2% CaCl Pozmix and TUBING RECOR DEPTH SET 30' E, CEMENT SQUE MOUNT AND KIND Well Status (| AMOUNT PULLED None RO PACKER SET None EEZE, ETC. |
| CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record 4494'-99', 45649', 4779'-each 33. Date First Production | WEIGHT LB 20# 15.5# TOP (Interval, size an 02'-03'-08 59'-64'-68 | CAS 3./FT. DEPTH 410' 4799' LINER RECORD BOTTOM and number) 1'-11'-17'-18 2' w one .48 | SACKS CEMENT SACKS CEMENT SACKS CEMENT PROLE pr | SCREEN 32. DEPTH DUCTION ping - Size an | CEMENTING R 275 SX Regular 250 SX 50-50 F Type H w/2% Ge 30. SIZE 2" ACID, SHOT, FRACTUR INTERVAL AN d type pump) | ECORD W/2% CaCl Pozmix and TUBING RECOR DEPTH SET 30' E, CEMENT SQUE MOUNT AND KIND Well Status (| AMOUNT PULLED None None PACKER SET NONE EEZE, ETC. MATERIAL USED Prod. or Shut-in) |
| CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record 4494'-99', 45649', 4779'-each 33. Date First Production | WEIGHT LB 20# 15.5# TOP (Interval, size an 02'-03'-08 59'-64'-68 | CAS 3./FT. DEPTH 410' 4799' LINER RECORD BOTTOM and number) 1'-11'-17'-18 2' w one .48 Choke Size The Calculated 24- | SACKS CEMENT SACKS CEMENT SACKS CEMENT PROI Prod'n. For Test Period | SCREEN 32. DEPTH DUCTION ping - Size an | CEMENTING R 275 SX Regular 250 SX 50-50 F Type H w/2% Ge 30. SIZE 2" ACID, SHOT, FRACTUR INTERVAL AN d type pump) Gas - MCF W | ECORD W/2% CaC1 Pozmix and TUBING RECORD DEPTH SET 30' E, CEMENT SQUE MOUNT AND KIND Well Status (/ater — Bbl. | AMOUNT PULLED None None PACKER SET NONE EEZE, ETC. MATERIAL USED Prod. or Shut-in) |
| 29. SIZE 31. Perforation Record 4494'-99', 45 4629', 4779'- each 33. Date First Production Date of Test | WEIGHT LB 20# 15.5# | CAS 3./FT. DEPTH 410' 4799' LINER RECORD BOTTOM do number) 1'-11'-17'-18 2' w one .48 | SACKS CEMENT SACKS CEMENT SACKS CEMENT PROI Prod'n. For Test Period | SCREEN 32. 5 DEPTH DUCTION ping - Size an | CEMENTING R 275 SX Regular 250 SX 50-50 P Type H w/2% Ge 30. SIZE 2" ACID, SHOT, FRACTUR INTERVAL AN d type pump) Gas - MCF W | ECORD W/2% CaC1 Pozmix and TUBING RECORD DEPTH SET 30' E, CEMENT SQUE MOUNT AND KIND Well Status (/ater — Bbl. | AMOUNT PULLED None None PACKER SET None EEZE, ETC. MATERIAL USED Prod. or Shut-in) Gas—Oil Ratio |
| 29. SIZE 31. Perforation Record 4494'-99', 45 4629', 4779'- each 33. Date First Production | WEIGHT LB 20# 15.5# | CAS 3./FT. DEPTH 410' 4799' LINER RECORD BOTTOM and number) 1'-11'-17'-18 2' w one .48 Choke Size Calculated 24- Hour Rate | SACKS CEMENT SACKS CEMENT SACKS CEMENT PROI Prod'n. For Test Period | SCREEN 32. 5 DEPTH DUCTION ping - Size an | CEMENTING R 275 sx Regular 250 sx 50-50 F Type H w/27 Ge 30. SIZE 2" | Well Status (| AMOUNT PULLED None None PACKER SET None EEZE, ETC. MATERIAL USED Prod. or Shut-in) Gas—Oil Ratio |
| 29. SIZE 31. Perforation Record 4494'-99', 45' 4629', 4779'- each 33. Date First Production Date of Test Flow Tubing Press. | WEIGHT LB 20# 15.5# | CAS 3./FT. DEPTH 410' 4799' LINER RECORD BOTTOM and number) 1'-11'-17'-18 2' w one .48 Choke Size Calculated 24- Hour Rate | SACKS CEMENT SACKS CEMENT SACKS CEMENT PROI Prod'n. For Test Period | SCREEN 32. 5 DEPTH DUCTION ping - Size an | CEMENTING R 275 sx Regular 250 sx 50-50 F Type H w/27 Ge 30. SIZE 2" | Well Status (| AMOUNT PULLED None None PACKER SET None EEZE, ETC. MATERIAL USED Prod. or Shut-in) Gas—Oil Ratio |
| 29. SIZE 31. Perforation Record 4494'-99', 45' 4629', 4779'- each 33. Date First Production Date of Test Flow Tubing Press. | WEIGHT LB 20# 15.5# TOP (Interval, size an 02'-03'-08 59'-64'-68 Prod Hours Tested Casing Pressu (Sold, used for fi | CAS 3./FT. DEPTH 410' 4799' LINER RECORD BOTTOM and number) 1'-11'-17'-18 2' w one .48 Choke Size Calculated 24- Hour Rate | SACKS CEMENT SACKS CEMENT SACKS CEMENT PROI Prod'n. For Test Period | SCREEN 32. 5 DEPTH DUCTION ping - Size an | CEMENTING R 275 sx Regular 250 sx 50-50 F Type H w/27 Ge 30. SIZE 2" | Well Status (| AMOUNT PULLED None None PACKER SET None EEZE, ETC. MATERIAL USED Prod. or Shut-in) Gas—Oil Ratio |
| CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record 4494'-99', 456 4629', 4779'- each 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (| WEIGHT LB 20# 15.5# TOP (Interval, size an 02'-03'-08 59'-64'-68 Prod Hours Tested Casing Pressu (Sold, used for fi | CAS 3./FT. DEPTH 410' 4799' LINER RECORD BOTTOM and number) 1'-11'-17'-18 2' w one .48 Choke Size Calculated 24- Hour Rate | SACKS CEMENT SACKS CEMENT SACKS CEMENT PROI Prod'n. For Test Period | SCREEN 32. 5 DEPTH DUCTION ping - Size an | CEMENTING R 275 sx Regular 250 sx 50-50 F Type H w/27 Ge 30. SIZE 2" | Well Status (| AMOUNT PULLED None None PACKER SET None EEZE, ETC. MATERIAL USED Prod. or Shut-in) Gas—Oil Ratio |
| SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record 4494'-99', 45' 4629', 4779'-each 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (35). List of Attachments | WEIGHT LB 20# 15.5# TOP (Interval, size an 02'-03'-08 59'-64'-68 Prod Hours Tested Casing Pressu (Sold, used for fu | CAS 3./FT. DEPTH 410' 4799' LINER RECORD BOTTOM BOTTOM '-11'-17'-18 ½' w one .48 Luction Method (Floud Choke Size Choke Size Calculated 24- Hour Rate Luction Method (Floud Choke Size) Choke Size Calculated 24- Hour Rate | SACKS CEMENT SACKS CEMENT SACKS CEMENT PROI Prod'n. For Test Period Cil — Bbl. | SCREEN SCREEN 32. DUCTION ping – Size an Gas – 1 | CEMENTING R 275 sx Regular 250 sx 50-50 F Type H w/27 Ge 30. SIZE 2" | ECORD W/2% CaC1 Pozmix and TUBING RECORD DEPTH SET 30' E, CEMENT SQUE MOUNT AND KIND Well Status (Jater — Bbl. Coll Gill est Witnessed By | AMOUNT PULLED None None PACKER SET None EEZE, ETC. MATERIAL USED Prod. or Shut-in) Gas—Oil Ratio |
| SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record 4494'-99', 45' 4629', 4779'-each 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (35). List of Attachments | WEIGHT LB 20# 15.5# TOP (Interval, size an 02'-03'-08 59'-64'-68 Prod Hours Tested Casing Pressu (Sold, used for fu | CAS 3./FT. DEPTH 410' 4799' LINER RECORD BOTTOM BOTTOM '-11'-17'-18 ½' w one .48 Luction Method (Floud Choke Size Choke Size Calculated 24- Hour Rate Luction Method (Floud Choke Size) Choke Size Calculated 24- Hour Rate | SACKS CEMENT SACKS CEMENT SACKS CEMENT PROI Prod'n. For Test Period Cil — Bbl. | SCREEN SCREEN 32. DUCTION ping – Size an Gas – 1 | CEMENTING R 275 SX Regular 250 SX 50-50 F Type H w/2% Ge 30. SIZE 2" ACID, SHOT, FRACTUR INTERVAL AN d type pump) Gas - MCF Water - Bb | ECORD W/2% CaC1 Pozmix and TUBING RECORD DEPTH SET 30' E, CEMENT SQUE MOUNT AND KIND Well Status (Jater — Bbl. Coll Gill est Witnessed By | AMOUNT PULLED None None PACKER SET None EEZE, ETC. MATERIAL USED Prod. or Shut-in) Gas—Oil Ratio |
| SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record 4494'-99', 45' 4629', 4779'-each 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (35). List of Attachments | WEIGHT LB 20# 15.5# TOP (Interval, size an 02'-03'-08 59'-64'-68 Prod Hours Tested Casing Pressu (Sold, used for fu | CAS 3./FT. DEPTH 410' 4799' LINER RECORD BOTTOM BOTTOM '-11'-17'-18 ½' w one .48 Luction Method (Floud Choke Size Choke Size Calculated 24- Hour Rate Luction Method (Floud Choke Size) Choke Size Calculated 24- Hour Rate | SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT PROPERTY OF Test Period Cil — Bbl. | SCREEN SCREEN 32. 5 DEPTH DUCTION ping - Size an Oil - Bbl. Gas - 1 | CEMENTING R 275 SX Regular 250 SX 50-50 F Type H w/2% Ge 30. SIZE 2" ACID, SHOT, FRACTUR INTERVAL AN d type pump) Gas - MCF Water - Bb | Well Status (Well Status (Jater — Bbl. Oil Go Ledge and belief. | AMOUNT PULLED None None PACKER SET None EEZE, ETC. MATERIAL USED Prod. or Shut-in) Gas—Oil Ratio |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-crilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico Southeastern New Mexico 1810' T. Anhy_ __ T. Canyon ___ _____ T. Ojo Alamo __ _____ T. Penn. "B" 2040' Strawn _____ T. Kirtland-Fruitland ____ T. Penn. "C" ____ Salt __ 3100' Atoka ______ T. Pictured Cliffs _____ T. Penn. "D" ___ Salt __ В. Yates 3218' ____ Т. Miss______T. Cliff House_____T. Leadville_____ T. ___ T. 7 Rivers **3720'** Devonian ______ T. Menefee _____ T. Madison _____ т. ____ т. Queen 4480 Silurian _____ T. Point Lookout ____ T. Elbert _ T. Montoya T. McCracken Т. Grayburg_ San Andres _____ T. Simpson ______ T. Gallup ______ T. Ignacio Qtzte _____ ______ Base Greenhorn ______ T. Granite _____ _____ T. McKee ___ Glorieta ____ Paddock ______ T. Ellenburger _____ T. Dakota _____ T. ___ Blinebry _____ T. Gr. Wash ____ T. Morrison ____ T. ___ T. T. Tubb ______ T. Granite _____ T. Todilto ____ _____ T. _____ ____ Drinkard _____ T. Delaware Sand ____ T. Entrada ____ T. ___ T. T. _____ T. ___ Abo ______ T. Bone Springs _____ T. Wing ate ____ _____ T. Chinle _____ T. ____ _____ T. ___ Wolfcamp____ T. Penn. ___

FORMATION RECORD (Attach additional sheets if necessary)

| From | То | Thickness in Feet | Formation | From | То | Thickness in Feet | Formation |
|--|---|---------------------------------------|--|------|----|----------------------|--------------|
| 1810' 2040' 3100' 3218' 3720' 4480' | 2040' 3100' 3218' 3720' 4480' 4730' 4799' | 230' 1060' 118' 502' 760' | Rustler Anhydrite Salt Sand & Shale Yates 7-Rivers Queen Penrose | | | in Feet | Politication |
| | | | | | | | |