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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	A-1543

14. TYPE OF WELL										7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										8. Farm or Lease Name	
5. TYPE OF COMPLETION										9. Well No.	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										10. Field and Pool, or Wildcat	
2. Name of Operator										11. County	
3. Address of Operator										12. County	
4. Location of Well										13. County	
UNIT LETTER J LOCATED 1980 FEET FROM THE So. LINE AND 1980 FEET FROM East										14. County	
THE East LINE OF SEC. 12 TWP. 18 RGE. 36 NMPM										15. Date Spudded	
15. Date Spudded 1-12-69 16. Date T.D. Reached 1-19-69 17. Date Compl. (Ready to Prod.) 1-23-69										18. Elevations (DF, RKB, RT, GR, etc.)	
18. Elevations (DF, RKB, RT, GR, etc.) 3796 DF, 3784 GR 19. Elev. Casinghead 3795										20. Total Depth	
20. Total Depth 5192 21. Plug Back T.D. 5141 22. If Multiple Compl., How Many Single										23. Intervals Drilled By	
23. Intervals Drilled By All 24. Producing Interval(s), of this completion — Top, Bottom, Name 4992-98, 5006-12, 5026-32, 5055-61, 5076-80, and 5098-5104' San Andres										25. Was Directional Survey Made	
25. Was Directional Survey Made No 26. Type Electric and Other Logs Run Gumm-ray, Acoustilog w/Caliper										27. Was Well Cored	
27. Was Well Cored Yes 28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8		24		357		12 1/4		240 sx			
5 1/2		14		5200		7 7/8		325 sx			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
30. TUBING RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
31. Perforation Record (Interval, size and number)											
4992-98, 5006-12, 5026-32, 5055-61, 5076-80, 5098-5104											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
4992-5104						Acid 5000 gal. NE					
33. PRODUCTION											
Date First Production				Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)			
1-22-69				Dumping - 2" rod pump				Prod.			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil — Bbl.		Gas — MCF	
1-23-69		24		open		61		45.750		60	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.		Gas — MCF		Water — Bbl.	
open		open		2.5		1.9		2.5		36	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
Vented										Lester Duke	
35. List of Attachments											
Logs, Deviation Survey, C-104											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
original signed by: LESTER L DUKE											
SIGNED				TITLE				DATE			
				District Superintendent				1-23-69			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1790	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2920	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	4035	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4916	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Core #1 5060-5116			Cut & Rec. 56' - 32' dolo. bleeding oil, gas and water. 12' dense				
			figr. sd. & 12' dolo spotty shows				