

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 87240

District II
811 South First, Artesia, NM 87210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO. 30-025-22915

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unti Agreement Name
W.D. Grimes (NCT-A)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator Texland Petroleum - Hobbs, L.L.C

8. Well No. 18

3. Address of Operator 777 Main Street, Ste. 3200
Fort Worth, Tx. 76102

9. Pool name or Wildcat
Hobbs: Upper Blinebry

4. Well Location

Unit Letter F 1650 feet from the North line and 2080 feet from the West line

Section 32 Township 18S Range 38E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3637

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Additional Perforation to Blinebry ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

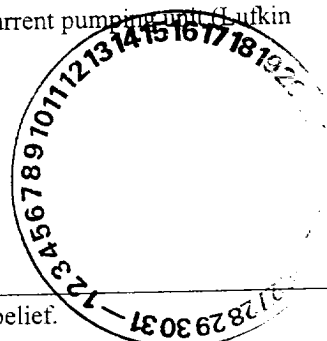
CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

RUSU. Pull rods and pump lay equip. down unset TAC & tag TD. PTG and TAC. Clean out fill if necessary. NOTE: PBTD is 6000', bottom of old perfs is 5928' and bottom of perfs to be added is 5957'. Perforate Blinebry 5848-51, 56-58, 5884-86, 5908-10 15-18, 5943-45, 47, 51, 53, 55, 57 (2SPF at 23 intervals for 46 holes). NOTE: existing perfs are 5772-74, 5803-10, 5862-64, 5926-28 at 2 SPF. Run tubing and 5 1/2" packer. Spot 15% HCL acid across perfs 5772-5957 (185' gross and 40' net). Acidize perfs 5772-5957 with 4000 gals. 15% HCL antisludge and ball sealers to breakdown to ball out. Swab back to clean up. PTG and lay down same.

Pick up 2 7/8" tubing and TAC, set above top perfs. Run 86 rod string and 1.5" pump. Replace current pumping unit (Lufkin C228-74) with Lufkin M456-256-120. Put well on production and test to evaluate Blinebry perfs.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann Burdette TITLE Regulatory Analyst

DATE 02/27/2002

Type or print name Ann Burdette

Telephone No. (817)336-2751

(This space for State use)

APPROVED BY _____ TITLE _____

Conditions of approval, if any:

DATE 02/27/2002