

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐	
2. Name of Operator		Gulf Oil Corporation		3. Address of Operator		Box 670, Hobbs, New Mexico 88240		4. Location of Well		8. Farm or Lease Name W. D. Grimes (UCT-A)	
UNIT LETTER <u>F</u>		LOCATED <u>1650</u>		FEET FROM THE <u>North</u>		LINE AND <u>2080</u>		FEET FROM		9. Well No. 18	
THE <u>West</u>		LINE OF SEC. <u>32</u>		TWP. <u>18-S</u>		RGE. <u>38-E</u>		NMPM		12. County Lea	
15. Date Spudded 2-1-69		16. Date T.D. Reached 2-11-69		17. Date Compl. (Ready to Prod.) 2-20-69		18. Elevations (DF, RKB, RT, GR, etc.) 3637' GL		19. Elev. Casinghead --			
20. Total Depth 6020'		21. Plug Back T.D. 6000'		22. If Multiple Compl., How Many Single		23. Intervals Drilled By Rotary Tools 0 - 6020'		Cable Tools --			
24. Producing Interval(s), of this completion - Top, Bottom, Name 5772 - 5928' Hobbs Blinberry										25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run GR-Sonic Neutron										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		48#		351		17-1/2"		335 sacks (Circulated)			
8-5/8"		24 & 32#		3799'		11"		500 sacks			
5-1/2"		15.5#		6019'		7-7/8"		505 sacks (TUC at 2470')			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2-3/8"		5749'		5749'							
31. Perforation Record (Interval, size and number) Perforated 5 1/2" casing from 5772-74', 5808-10' 5862-64' & 5926-28' with 2, 1/2" JHPF.						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
5772 - 5928'						3000 gal of 15% NE acid.					
33. PRODUCTION											
Date First Production 2-20-69		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Producing			
Date of Test 2-24-69		Hours Tested 24		Coke Size 18-64"		Prod'n. For Test Period 190		Oil - Bbl. 190		Gas - MCF --	
Flow Tubing Press. 40#		Casing Pressure --		Calculated 24-Hour Rate 190		Oil - Bbl. 190		Gas - MCF --		Water - Bbl. 0	
										Gas - Oil Ratio --	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										Test Witnessed By R. W. Sands	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
ORIGINAL SIGNED BY C. D. BORLAND											
SIGNED				TITLE Area Production Manager				DATE February 24, 1969			

