NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old
SANTA FE		ERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE			
U.S.G.S.	1		5a. Indicate Type of Lease
	-	i	State Fee XX
OPERATOR	-		5. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PR USE "APPLICA	RY NOTICES AND REPORTS ON NOPOSALS TO DRILL OR TO DEEPEN OR PLUG B TION FOR PERMIT -" (FORM C-101) FOR SUC	WELLS MACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	
1.			7. Unit Agreement Name
OIL GAS WELL	OTHER-		
2. Name of Operator			8. Farm or Lease Name
Gulf Oil Corporation			U. D. Grimes (NCT-A)
3. Address of Operator			9. Well No.
Box 670, Hobbs, New Me	exico 33240		18
4. Location of Well	· · · · · ·		10. Field and Pool, or Wildcat
UNIT LETTER F	1650 FEET FROM THE North	LINE AND 2080 FEET FROM	Hobbs Blinebry
			$\boldsymbol{\lambda} = \boldsymbol{\lambda} = $
THE West LINE, SECT	10N 32 TOWNSHIP 18-S	RANGE 39-E	
			$\Delta (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)$
	15. Elevation (Show whether	DF, RT, GR, etc.)	12, County
		3637'CL	Lea
^{16.} Check	Appropriate Box To Indicate N	ature of Notice, Report or Oth	er Data
	NTENTION TO:		REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		OTHER	
OTHER			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moran Drilling Company spudded 17-1/2" hole at 8:30 A', February 1, 1969. Drilled to 351'. Ran 10 joints and 1 cut joint, 337' of 13-3/8" OD 48# H-40 STAC casing set and cemented at 351' with 335 sacks of Class C with 2% Ca Cl2. Cement circulated. VOC & WU 24 hours. Tested casing with 1200#, 30 minutes. OK.

Started drilling 11" hole at 351' at 5:00 AM, February 3, 1069.

ORIGINAL SIGNED BY	TITLE Area roduction lanager	DATE February 1, 1969
APPROVED BY)	DATE