

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-22934

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-2657

7. Lease Name or Unti Agreement Name
State A-29

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Texland Petroleum - Hobbs, L.L.C

8. Well No. 7

3. Address of Operator
777 Main Street, Ste. 3200
Fort Worth, Tx. 76102

9. Pool name or Wildcat
Hobbs: Upper Blinbry

4. Well Location

Unit Letter N 660 feet from the North line and 1850 feet from the West line

Section 29 Township 18S Range 38E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3653

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE
COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND
ABANDONMENT ☐

CASING TEST AND
CEMENT JOBS ☐

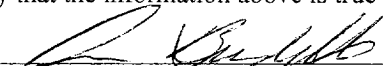
OTHER: Additional Perfs in Blinbry ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

12/30/02 MI BOF Well SU. Pull and lay down 75 7/8" rods, 161 3/4" rods. NU BOP. Release TAC. Tg btm @ 6009. TOH RU Schlumberger WL. Perf 2 SPF @ 5821, 5833, 5839, 5885, 5886, 5934, 5937, 5939, 5943, 5952, 5954, 5959, 5961, 5966, 5968, 5970, 5972. Total 34 holes. TIH w/184 2 3/8" tbg & Model R pkr. PSA 5760. RU BJ. Load csg with 40 BFW test csg to 500#. Acidize down 2 3/8" tbg w/3500 gal of 15% HCL and 75 ball searlers. Flush w/30 BFW. Good ball sealer action. Release pkr & circ hole w/120 BFW TOH & LS 2 3/8" tbg. RUn 184 jts. 2 7/8" 6.5# J55 produciton tbg & centrlift 220 stage ESP. Pump intake at 5763'. Bottom of pump @ 5793'. Move out service unit. 1/4/04 Well not pumping. MI BOF Well SU. TOH w/centrlift 220 statge ESP. Pump shaft was not secured. Run 184 jts. 2 7/8" 6.5# J55 production tbg & centrlift 220 stage ESP Pump intake @ 5763'. Bottom of pump @ 5793'. Move out service unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Regulatory Analyst

DATE 01/13/2003

Type or print name Ann Burdette

(This space for State use)

ORIGINAL SIGNED BY

GARY W. WINK

OC FIELD REPRESENTATIVE II/STAFF MANAGER

Telephone No. (818)336-2751

JAN 22 2003

APPROVED BY

TITLE

DATE

Conditions of approval, if any: