

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-025-22934
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. B-2657	
7. Lease Name or Unti Agreement Name State A-29	
8. Well No.	7
9. Pool name or Wildcat Hobbs: Upper Blinebry	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3653	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
Texland Petroleum - Hobbs, L.L.C

3. Address of Operator
777 Main Street, Ste. 3200
Fort Worth, Tx. 76102

4. Well Location
Unit Letter N : 660 feet from the North line and 1850 feet from the West line
Section 29 Township 18S Range 38E NMPM County Lea

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: Additional Perforation to Blinebry <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

RUSU. Pull rods and pump lay equip down. Unset TAC and tag TD. PTG and TAC. Clean out fill if necessary. Current perfs are 5823-5941 and new perfs will be 5821-5972. Perforate Blinebry 5821-33, 39, 86, 5939-43, 52, 54, 66, 68, 70, 72 (2 SPF at 13 intervals for 26 holes). Old perfs at 2 SPF; 5823-32, 44, 95, 5924-29, 41 (7 intervals @ 2 SPF for 14 holes). Run tubing and 5 1/2" packer. Spot 15% HCL acid across perfs 5821-5972 (151' gross and 20' net). Acidize perfs 5821-5972 with 3000 gals 15% HCl antisludge and ball sealers to breakdown to ball out. Swab back to clean up. PTG and lay down same. Pick up 2 7/8" tubing and TAC, set above perfs. Run 86 rod string and 1.5" pump. Replace current pumping unit (Oilwell C160-173-74) with CMI 456-306-120. Put well on production and test to evaluate Blinebry perfs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann Burdette TITLE Regulatory Analyst DATE 02/27/2002

Type or print name Ann Burdette Telephone No. (818)336-2751
(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any: