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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-2657

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name State A-29	
2. Name of Operator Continental Oil Company		9. Well No. 7	
3. Address of Operator Box 760 Hobbs, N.Mex.		10. Field and Pool, or Wildcat undesignated	
4. Location of Well UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1850 FEET FROM THE West LINE OF SEC. 27 TWP. 18-S RGE. 38-E NMPM		12. County Lea	
15. Date Spudded 1-17-69	16. Date T.D. Reached 1-29-69	17. Date Compl. (Ready to Prod.) 2-11-69	18. Elevations (DF, RKB, RT, GR, etc.) 3653 DF
19. Elev. Casinghead	20. Total Depth 6050		
21. Plug Back T.D.		22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 5991' - 5823 Blinbury			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run G-R-N log			27. Was Well Cored Yes
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
11 7/8	42 #	360'	15"
8 5/8	32 # + 29 #	3800'	11"
5 1/2	19 # + 15.5 #	6050'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
250 # Class H		---	
290 # Class C		---	
905 # Class C		---	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	5766	
2 3/8"	5803		
31. Perforation Record (Interval, size and number) 5823' - 5830' - 5894' - 5895' - 5923' - 5929' + 5991' with LJSPE			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
5823-5991		9000 gals 15% NE Acid	
33. PRODUCTION			
Date First Production 2-11-69		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	
Well Status (Prod. or Shut-in) Producing			
Date of Test 2-12-69	Hours Tested 24 hrs.	Choke Size open	Prod'n. For Test Period 162
Oil - Bbl.	Gas - MCF 34	Water - Bbl. 0	Gas - Oil Ratio 209
Flow Tubing Press. 60	Casing Pressure 90	Calculated 24-Hour Rate 36.7	Oil Gravity - API (Corr.) 36.7
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By Mr. D.E. Jacobs
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED M. E. Yeakley		TITLE Adm. Section Chief DATE 2-12-69	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1497</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2624</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3717</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3990</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5369</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>5770</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1500	1500	Caliche & red beds				
	1570	70	anhydrite				
	2540	970	salt				
	3850	1310	dolomite, sand, shale, anhy.				
	4990	1140	dolomite				
	5200	210	dolomite & lime				
	5370	170	Lime				
	5650	280	lime, sand, dolomite				
	5800	150	dolomite				
	6080	250	dolomite and sand				
			Cove 3870 - 3957 dolomite, sand, shale				