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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE ☒	FEE ☐
5. State Oil & Gas Lease No.	
B-2657	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐		8. Name or Lease Name	
OIL WELL ☒ GAS WELL ☐ OTHER ☐		State A-29	
2. Name of Operator		9. Well No.	
Continental Oil Company		7	
3. Address of Operator		10. Field and Pool, or Withhold	
Box 960, Hobbs, N. Mex.		UNDESIGNATED	
4. Location of Well		12. County	
UNIT LETTER N LOCATED 660 FEET FROM THE SOUTH LINE		Lea	
AND 1050 FEET FROM THE WEST LINE OF SEC. 29 TWP. 18 RGE. 57 NMPM			
19. Proposed Depth		19A. Formation	20. Rotary or C.T.
6150'		BLINEBY	Rotary
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
3650' DF (EST)	Blank Bond on file		1-6-69

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15	10 3/4	32.75	360	225	Surface
9 3/8	7 3/8	24	3,250	215	2930
6 3/4	5 1/2	19	6,150	200	3850

Core Grayburg (approx 100') then switch mud to fresh water and oil with medium lost circulation material before entering San Andres. Perforate Blineby (approx 12 holes), breakdown with 2,500 gal. mud acid. water free with 40,000 gal gelled water & send down casing if needed. Run 2 7/8" OD tubing and test.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed M. E. Penley Title Adm. Section Chief Date 12-23-68

(This space for State Use)

APPROVED BY [Signature] TITLE SEAL DATE 12-23-68

CONDITIONS OF APPROVAL, IF ANY:

NMOCC 5 7ib

3-26-60