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Form C-105
Revised 1-1-65

HOBBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

A-1118

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name Shell "A" State	
2. Name of Operator Shell Oil Company						9. Well No. 6	
3. Address of Operator P. O. Box 1509, Midland, Texas 79701						10. Field and Pool, or Wildcat Hobbs (Blinebry)	
4. Location of Well UNIT LETTER <u>C</u> LOCATED <u>1930</u> FEET FROM THE <u>north</u> LINE AND <u>2310</u> FEET FROM <u>east</u>						12. County Lea	
15. Date Spudded 4-1-69		16. Date T.D. Reached 4-16-69		17. Date Compl. (Ready to Prod.) 4-23-69		18. Elevations (DF, RKB, RT, GR, etc.) 3635 Gr	
19. Elev. Casinghead --		20. Total Depth 6020'		21. Plug Back T.D. 5952'		22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools --> 0'-6020'	
24. Producing Interval(s), of this completion - Top, Bottom, Name 5805' - 5929' Blinebry						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run GR/S, DIL, MLL, GRN, GR/CCL/Cement Bond						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	48#	357'	17 1/2"	350 sx	---		
8 5/8"	32#	3820'	12 1/4"	800 sx	---		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
5 1/2"	3566'	6020'	500		SIZE	DEPTH SET	PACKER SET
					2 3/8"	5952'	5952'
31. Perforation Record (Interval, size and number) 1/2" jet shot 5805', 5808', 5848', 5869', 5880', 5892', 5894', 5923', 5929', (9 holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 5805' - 5929' AMOUNT AND KIND MATERIAL USED 3,000gal 15% NEA			
33. PRODUCTION							
Date First Production 4-23-69		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 4-23-69	Hours Tested 10	Choke Size 18 16 12 64 64 64	Prod'n. For Test Period →	Oil - Bbl. 219	Gas - MCF 88	Water - Bbl. 5	Gas - Oil Ratio 400
Flow Tubing Press. 140-200	Casing Pressure →	Calculated 24-Hour Rate →	Oil - Bbl. 526	Gas - MCF 210	Water - Bbl. 12	Oil Gravity - API (Corr.) 39	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By	
35. List of Attachments Logs, deviation record.							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>J. D. Duren</u>		J. D. Duren TITLE Staff Petrophysical Engineer				DATE 4-24-69	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 115.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2624'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3354'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3963'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5335'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>5745'</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1517'			Red bed				
3705'			Anhy, sh.				
3820'			Dolo				
5500'			Lime				
5645'			Dolo				
5957'			Lime				
			DST #1 5280'-5500' (200' Glorieta)				
			Recovered 2536' (33 bbls) slightly sulphur water				
			cut drlg. mud.				