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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>A-1118</b>

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Shell Oil Company</b>	8. Firm or Lease Name <b>Shell A State</b>
3. Address of Operator <b>P. O. Box 1509, Midland, Texas 79701</b>	9. Well No. <b>No. 6</b>
4. Location of Well UNIT LETTER <b>G</b> <b>1930</b> FEET FROM THE <b>North</b> <b>2310</b> LINE AND FEET FROM THE <b>East</b> <b>32</b> LINE, SECTION <b>18-S</b> <b>38-E</b> TOWNSHIP <b>38-E</b> RANGE <b>38-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Hobbs Blinebry</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3536 DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

April 17 through April 18, 1969

1. Cemented 76 joints, 2449.25' of 5 1/2" 15.5#, K-55, ST&C new VSS casing at 6020 w/300 sacks Trinity light weight and 5#/sack Kaolite plus 200 sacks Class H Neat.
2. Plug down 3:45 AM, 4-18-69 with 1700 psi. Float held O.K.
3. Top of liner 3561'. Pulled setting tool. Ran bit, now circ at 3270'.
4. WOC 12 hrs. Drlg out at 3566'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>J. D. Duren</i>	TITLE <b>J. D. Duren</b>	DATE <b>4-21-69</b>
APPROVED BY <i>[Signature]</i>	TITLE <b>SUPERVISOR DISTRICT</b>	DATE <b>4-21-69</b>
CONDITIONS OF APPROVAL, IF ANY:		