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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>A-1118</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>Shell "A" State</b>
9. Well No. <b>6</b>
10. Field and Pool, or Wildcat <b>Hobbs Blinbry</b>
12. County <b>Lea</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Shell Oil Company</b>
3. Address of Operator <b>P. O. Box 1509, Midland, Texas 79701</b>
4. Location of Well UNIT LETTER <b>G</b> <b>1930</b> FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM THE <b>East</b> LINE, SECTION <b>32</b> TOWNSHIP <b>18-S</b> RANGE <b>38-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3635 DF</b>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input checked="" type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1193.

**April 1 through April 2, 1969**

- Spudded at 3:30 p. m., 4-1-69.
- Cemented 11 joints (348.85') 48#, H-40, 13-3/8" ST&C.
- Cemented w/Dowell at 357' with 350 sacks Incor plus 2% CaCl<sub>2</sub>.
- WOC 12 hrs. N U. BOP and choke manifold to 500 psi. - 30 minutes. OK. Started drilling new formation. Option #2
  - 413 cu ft.
  - 350 sx Incor + 2% CaCl<sub>2</sub>.
  - 60° F.
  - 64° F.
  - 500 psi
  - 12 hrs.

*Circ*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>J. D. Duren</b>	TITLE <b>Staff Petrophysical Engineer</b>	DATE <b>4-10-69</b>
APPROVED BY <b>[Signature]</b>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		