

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address M.N.A. Enterprises, LTD Co. c/o Oil Reports & Gas Services, Inc. P. O. Box 755 Hobbs, New Mexico 88241		OGRID Number 124768
Reason for Filing Code CH Effective 12/1/94		
API Number 30 - 025-22947	Pool Name Arkansas Junction San Andres	Pool Code 02500
Property Code 016389	Property Name Lea OR State	Well Number 2

II. Surface Location

Ul or lot no. 0	Section 12	Township 18S	Range 36E	Lot Idn	Feet from the 560	North/South Line South	Feet from the 1980	East/West line East	County Lea
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Bottom Hole Location

UL or lot no. 0	Section 12	Township 18S	Range 36E	Lot Idn	Feet from the 560	North/South line South	Feet from the 1980	East/West line East	County Lea
Lee Code S	Producing Method Code P	Gas Connection Date 12/18/68	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
015694	Navajo Refining Co. P. O. Box 159 Artesia, NM 88211-0159	1206310	0	Unit K: 12-T18S-R36E
024650	Warren Pet. Co. P. O. Box 1589 Tulsa, OK 74102	1206330	G	Unit K: 12-T18S-R36E

IV. Produced Water

POD 1206350	POD ULSTR Location and Description Unit K: 12-T18S-R36E
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V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Laren Holler*

Printed name: Laren Holler

Title: Agent

Date: 1/12/95

Phone: (505) 393-2727

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL FILED BY JERRY DIXON

Title: DISTRICT SUPERVISOR

Approval Date:

JAN 17 1995

If this is a change of operator fill in the OGRID number and name of the previous operator

Mack Energy Corporation OGRID #013837

Crissa D. Carter, Production Clerk

Previous Operator Signature

Printed Name

Title

Date

Crissa D. Carter

12-16-94

New Mexico Oil Conservation Division
C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

- I. Operator's name and address
- II. Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
- III. Reason for filling code from the following table:

NW	New Well
RC	Recompletion
CH	Change of Operator
AO	Add oil/condensate transporter
CO	Change oil/condensate transporter
AG	Add gas transporter
CG	Change gas transporter
RT	Request for test allowable (Include volume requested)

If for any other reason write that reason in this box.
The API number of this well
The name of the pool for this completion
The pool code for this pool
The property code for this completion
The property name (well name) for this completion
The well number for this completion
- IV. The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.
- V. The bottom hole location of this completion
- VI. Lease code from the following table:

F	Federal
S	State
P	Fee
J	Jicarilla
N	Navajo
U	Ute Mountain Ute
I	Other Indian Tribe

The producing method code from the following table:

F	Flowing
P	Pumping or other artificial lift

MO/DA/YR that this completion was first connected to a gas transporter
The permit number from the District approved C-129 for this completion
MO/DA/YR of the C-129 approval for this completion
MO/DA/YR of the expiration of C-129 approval for this completion
The gas or oil transporter's OGRID number
Name and address of the transporter of the product
The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
Product code from the following table:

O	Oil
G	Gas

22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
25. MO/DA/YR drilling commenced
26. MO/DA/YR this completion was ready to produce
27. Total vertical depth of the well
28. Plugback vertical depth
29. Top and bottom perforation in this completion or casing shoe and TD if openhole
30. Inside diameter of the well bore
31. Outside diameter of the casing and tubing
32. Depth of casing and tubing. If a casing liner show top and bottom.
33. Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

34. MO/DA/YR that new oil was first produced
35. MO/DA/YR that gas was first produced into a pipeline
36. MO/DA/YR that the following test was completed
37. Length in hours of the test
38. Flowing tubing pressure - oil wells
Shut-in tubing pressure - gas wells
39. Flowing casing pressure - oil wells
Shut-in casing pressure - gas wells
40. Diameter of the choke used in the test
41. Barrels of oil produced during the test
42. Barrels of water produced during the test
43. MCF of gas produced during the test
44. Gas well calculated absolute open flow in MCF/D
45. The method used to test the well:

F	Flowing
P	Pumping
S	Swabbing

If other method please write it in.
46. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
47. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person

RECEIVED
MAR 12 1955
J. D. HOBBS
OFFICE