SA TAFE	- NEW MEXICO OIL	CONSERVATION COMMIN	Form C-104 Supersedes Old C-104 and C-1
.G.S.	AUTHORIZATION TO T	AND RANSPORT OIL AND NATURAI	Effective 1-1-65
TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator			
C and C Opera	ting Corporation		
Reason(s) for filing (Check proper in New Well Recompletion	Change in Transporter of:	Other (Freuze explain)	
Change in Ownership X	Casinghead Gas Cond	densate	
and address of previous owner	Joe A. Coleman, P.	O. Box 1829, Hobbs,	New Mexico 88240
II. DESCRIPTION OF WELL AN	Well No. Pool Name, Including		·
Lea OR State	i I	111111111111111111111111111111111111111	Lease No. OG 5488
Unit Letter 0; 56	O. Feet From The South L		m The Fast
Line of Section 12	Cownship 18S Range	36E , NMPM, Lea	County
II. DESIGNATION OF TRANSPO Name of Authorized Transporter of C	RTER OF OIL AND NATURAL G		roved copy of this form is to be sent)
The Permian Corporate of Authorized Transporter of Corporate of Corpor			ouston. Toxas 77001 oved copy of this form is to be sent)
Warren Petroleum If well produces oil or liquids, give location of tanks.	Corporation Unit Sec. Twp. Rge. K 12 18 36	P.O. Box 67, Monus	ment, New Mexico
If this production is commingled v	with that from any other lease or pool,		12-18-68
Designate Type of Complet		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
·	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
7. TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a able for this de	Ifter recovery of total volume of load oil epth or be for full 24 hours)	l and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Teet	Producing Method (Flow, pump, gas l.	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bbis.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19

(Signature)

2-7-75 (Date)

Operator

Owner -

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.