NOTRIBUTION NEW MEXICO OIL COPE STVATION COMMISSION TAFE REGULATION ALLOWABLE in exceles Old C-104 and C-110 Fithertive 1-1-65 AND 6.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS TO OFFICE TRANSPORTER -OPERATOR PROBATION OFFICE Contor Gulf Oil Corporation Box 670, Hobbs, New Mexico 88240 Other (Flease explain) New Well Change in Transporter of: Abandoned Hobbs Blinebry and completed resampletion Dry Gra in Hobbs (G. SA). Well is producing Change in Ownership Casinghead Gas Condensate [_ from same proration unit as well No. If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Legse No. D. Grimes (NCT-A) State, Federal or Fee 19 Hobbs (G. SA) Fee Unit Letter_ Feet From The North Line and 330 1730 West 32 Township <u> 18-s</u> Range 38—E , NMPM, Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X A value of Give address to which approved copy of this form is to be sent) or Condensate Shell Pipe Line Corporation Hame of Authorized Transporter of Casinghead Gas X Box 1910, Midland, TExas or Dry Gas Phillips Petroleum Corporation Unit Se Phillips Bldg Odessa Texas 79760 Ege. Twp. If well produces oil or liquids, F 32 18-S 38-E ___Yes_ Unknown If this production is commingled with that from any other lease or pool, give commingling order number: PC-484 IV. COMPLETION DATA Designate Type of Completion - (X) Gas Weli New Well Workover Flug Back Same Restv. Diff. Restv. ΧX XX. Date Skwikk Recompleted Date Compl. Ready to Prod. Total Depth 2-17-75 2-17-75 6051 5685! Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation XX bax 3636' GL 4305! San Andres 41581 Perforations 4158' to 4230' 6050' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT DEPTHISET 17-1/2" 13-3/8" 375 sacks (Circulated 500 sacks 3421 11" 8-5/8" 3811 ' 7-7/8" 5-1/2" 6050' 455 sxs. (TOC at 3540 2-3/8" 4305 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recensery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) 2<u>-17-75</u> 2-28-75 Pump Casing Pressure Tubing Pressure Choke Size hours Actual Proa. During Test Oil-Bhis. Water - Bbls. Gan-MCI 177 barrels 39 138 GAS WELL Actual Prod. Test-MCF/D Length of Test Hb.s. Concensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Choke Size I. CERTIFICATE OF COMPLIANCE AL CONSERVATION COMMISSION APPROVED

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

March 3, 1975

My Junkial
(Signature)
Area Engineer
(Title)

BY. 9

this form is to be filed in compliance with RULE 1104.

if this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation touts taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on now and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.