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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-104
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name W. D. Grimes (NCT-A)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 19
4. Location of Well UNIT LETTER <u>E</u> , <u>1730</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hobbs (G. SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3636' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Abandoned Hobbs Blinebry and completed</u> <u>in Hobbs (G. SA)</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5685' PB, 6051' TD.

Pulled producing equipment. Ran CI BP and set at 5695' and capped with 10' cement plug, abandoning Hobbs Blinebry perforations 5958'. Calculated PB at 5685'. Perforated Hobbs (G. SA) zone in 5-1/2" casing with 4, 1/2" JHPF at 4158-60', 4180-82', 4205-07' and 4228-30'. Ran treating equipment and treated new perforations with 4750 gallons of 15% NE acid. Maximum pressure 3500#, Swabbed and cleaned up. Pulled treating equipment. Ran 2-3/8" tubing and set at 4305'. Ran rods and pump and placed well on production. Well is producing from same proration unit as well No. 8.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Engineer DATE March 3, 1975

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: