

NOTICE OF INTENTION		
STATE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name W. D. Grimes (NCT-A)
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 19
4. Location of Well UNIT LETTER <u>E</u> <u>1730</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> NMPM.		10. Field and Pool, or Wildcat Hobbs Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3636' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <u>Abandon Hobbs Blinebry and complete in Hobbs (G, SA).</u> <input type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6023' PB, 6051' TD.

Pull producing equipment. Set CI BP at 5700' and cap with 10' cement plug, abandoning Hobbs Blinebry perforations 5958'. Test BP and casing with 1000#, 30 minutes. Perforate Hobbs zone in 5-1/2" casing in the approximate interval 4158' to 4230'. Run treating equipment and treat new perforations with 750 gallons of 15% NE acid. If necessary will treat with additional 4000 gallons of 15% NE acid. Pull producing equipment. Run production equip. Swab and clean up and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Engineer DATE January 30, 1975

APPROVED BY Joe D. [Signature] TITLE Dist. I. Sec. DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AM 1975

U.S. CONSERVATION COMM.
HOBBS, N M