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SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSI. Form C-104 DECLIFET FOR ALLOWARIE Supersedes Old C-104 and C-110		
FILE	REGULATION ALLOWADEL			
	AND		S. C.	
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE	-	1181 4 3 41	PH 169	
TRANSPORTER	_			
GAS	4			
OPERATOR	_			
PRORATION OFFICE			-	
Operator				
Gulf Oil Cerporation				
Reason(s) for filing (Check proper bo		Other (Please explain,		
Recompletion	Oil Dry Gas	MEM MOTT		
Change in Ownership	Casinghead Gas Condensate			
If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND	LEASE		C Trace No.	
Lease Name	Well No. Pool Name, Including Formation	Kind of Lease	Lease No.	
W. D. Grimes (NCT-A)	19 Hobbs Blinebry	State, Federal o	Fee Fee	
Location	730 Feet From The North Line and _3	Feet From Th	e West	
Line of Section 32 T	ownship 18-S Range 38-E	, NMPM, Let	County	
	RITER OF OIL AND NATURAL GAS		January of this form in to be part!	
1	Address Box asinghead Gas Or Dry Gas Address		d copy of this form is to be sent)	
Name of Authorized Transporter of O	asinghead Gas or Dry Gas Address retion asinghead Gas Proretion Phill		d copy of this form is to be sent)	

	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv
Designate Type of Completion	•	XX	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2-17-69	5-1-69	6051!	60231
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil	Tubing Depth
3636' GL	Blinebry	5956 '	60081
Perforations			Depth Casing Shoe
	og with h71" shots in	nlane at 50561	6051'
remore y-1/2 Grant	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	3121	375 sacks (Circulated
170	8-5/8"	3811'	500 sacks

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test May 5, 1969 Pumping March 17, 1969 Choke Size Casing Pressure Length of Test 21 10 hours Ggs - MCF Water - Bbls. QU-Bbls. Actual Prod. During Test 17 (Load water) 12 27

GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
•				

TITLE .

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

ORIGINAL SIGNED BY C. D. BORLAND

	/6	ignal	
	13	LHILL	

Area Production Manager

May 19, 1969

OIL CONSERVATION COMMISSION

APPROVED BY.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.