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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name W. D. Grimes (NCT-A)	
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 19	
4. Location of Well UNIT LETTER E , 1730 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 18-S RANGE 33-E NMPM.		10. Field and Pool, or Wildcat Hobbs Blinebry	
15. Elevation (Show whether DF, RT, GR, etc.) 3636' GL		12. County Lea	

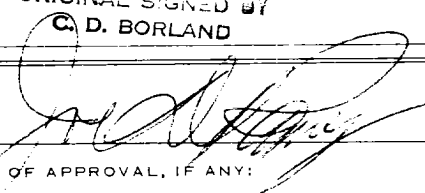
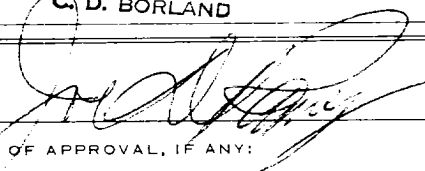
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moran Drilling Company drilled 11" hole to 3812'. Ran 75 joints and 1 cut joint, 2342' of 8-5/8" 32# H-40 ST&C casing and 47 joints, 1457' of 8-5/8" 24# K-55 ST&C casing. Total of 122 joints and 1 cut joint, 3799'. Set and cemented at 3811' with 300 sacks of Class C with 16% gel, 2% salt, .3% TIC and 200 sacks of Class C with 2% Ca Cl2. WOC & NU over 18 hours. Tested 8-5/8" casing with 1925#, 30 minutes. OK.

Started drilling 7-7/8" hole at 3812'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY C. D. BORLAND		TITLE Area Production Manager		DATE February 25, 1969	
SIGNED 					
APPROVED BY 		TITLE		DATE	
CONDITIONS OF APPROVAL, IF ANY:					