

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-5659	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator PENNZOIL COMPANY		8. Farm or Lease Name Sinclair 6 State
3. Address of Operator P.O. Drawer 1828, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>DP</u> 660 FEET FROM THE <u>South</u> LINE AND 760 FEET FROM THE <u>East</u> LINE, SECTION 6 TOWNSHIP 17-S RANGE 34-E N.M.P.M.		10. Field and Pool, or Wildcat Vacuum Wolfcamp, N.W.
15. Elevation (Show whether DF, RT, GR, etc.) 4119.7		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Attempted recompletion in Penn (Cisco) Zone. ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/10/80 thru 8/16/80 RU unit. Cut paraffin in TBG. Found fill in 4½" CSG up to 11,440.
8/17/80 thru 8-20-80 Squeezed wolfcamp zone 10,413-10,991 w/SKS Class H cmt. attained a squeeze pressure of 3600#.
8-21-80 thru 8-28-80 Drilled out cmt across wolfcamp and old cmt left in pipe across Penn Zone to 11,784'.
8-29-80 thru 8-31-80 Ran CSG scrapper to BTM. POOH & ran packer. Perforated Penn (Cisco) thru TBG at 11,702, 04, 06, 08, 24, 26, 30, 33, 36, 38, 56, 58, 61, 63 (1JSPF, Total of 14 holes) WIH w/SWAB and recovered load wtr w/no trace of oil or gas.
9/1/80 thru 9/4/80 Attempted to treat Penn (Cisco) Zone with 2000 gals 15% acid. Would not breakdown. Reperforated same Penn holes as before with CSG gun. Attempted to treat Penn (Cisco) Zone again with 2000 gals 15% acid. Would not breakdown.
9/5/80 Lay down rods and R.D. Unit. Will evaluate other zones.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. V. Runyan TITLE Operations Engineer DATE 9/5/80
Orig. Signed by
John Runyan
Geologist
APPROVED BY _____ TITLE _____ DATE 9/5/80
CONDITIONS OF APPROVAL, IF ANY: