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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B - 5659	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	
Pennzoil United, Inc.	
3. Address of Operator	
P. O. Drawer 1828 - Midland, Texas 79701	
4. Location of Well	
UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 760 FEET FROM	
THE East LINE OF SEC. 6 TWP. 17-S RGE. 34-E NMPM	

7. Unit Agreement Name
8. Farm or Lease Name
Sinclair "6" State
9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
2-19-69	4-11-69	4-24-69	4139 RKB	4120
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
11,819'	11,784'		A11	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
10,938 to 10,991' Wolfcamp				No
26. Type Electric and Other Logs Run				27. Was Well Cored
Induction Electrical, Sidewall Neutron Porosity, Microlog w/Caliper				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	340	17 1/2"	370 sx	None
8 5/8"	24# & 32#	4,293	11	482 sx	None
4 1/2"	11.6# & 13.5	11,819	7 7/8"	725 sx	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
No liner run					
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	10,819	10,633'			
EUE					

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
Jet pf. one hole @ following depths: 10,938, 940, 947, 952, 954, 981, 983, 989, 10,991					
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			10,938 - 10,954'	3,500 gals 15% acid	
			10,981 - 10,991'	3,500 gals 15% acid	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4-18-69		Flowing				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-28-69	24	24/64"	265	428	10 (Load)	1615	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
250#	Pkr					42	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Vented		C. H. Lemley	
35. List of Attachments			
Well Deviation Data, DST Data, Acreage Dedication Plat			

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED Chuck G. Brown				TITLE Mgr. Drilling & Production		DATE May 2, 1969	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11C5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1548</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1661</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2812</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3138</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3797</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4622</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>6020</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>6106</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7358</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8069</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9885</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>11345</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1548	1548	Surface Sd, Sand & Shale				
1548	1661	113	Anhydrite				
1661	4622	2961	Salt, Sand, Anhy & Dolo				
4622	6020	1398	Dolo & Lime				
6020	7358	1338	Dolo & Sand				
7358	8069	711	Dolo & Sand				
8069	9885	1816	Dolo & Shale				
9885			Limestone, Chert & Shale				