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		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-
ANTA FE	REQUEST F	FOR ALLEQUABLE	Effective 1-1-65
ILE		AND	
	AUTHODIZATION TO TRAN		
J.S.G.S.	AUTHORIZATION TO TRAIS	USPORT OIL AND NATURAL GAS	
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leason(s) for filing (Check proper box)		Office (1 tease explain)	
Jew Well	Change in Transporter of:		
	Oil Dry Gas	s 🛄	
Recompletion	Casinghead Gas Condens	sate	
Change in Ownership	Custinglious 511		
change of ownership give name			
nd address of previous owner		· 4	
ESCRIPTION OF WELL AND L	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No
Lease Name		State, Federal of	Fee State B-5659
Sinclair "6" State	1 Undesignate	Coltamp	
Location		R-3826	Canb
r 660	Feet From The South Line	e and 760 Feet From Th	<u>East</u> _
Unit Letter P ; 000	Feet From TheEnd		
	17 C -	<b>34-E</b> , NMPM, _	Lea Count
Line of Section Town	nship 17-S Range	JT-L , INVIEND,	
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	AS	
DESIGNATION OF TRANSPORT	or Condensate		d copy of this form is to be sent)
Name of Authorized Transporter of Oil		P. O. Box 3119 - Midland	i. Texas 79701
The Permian Corporation	)n	Address (Give address to which approve	d copy of this form is to be sent)
Name of Authorized Transporter of Casi	nghead Gas or Dry Gas	Address (Give address to which approve	w p,,,
Undetermined			
Undetermined	Unit Sec. Twp. Rge.	Is gas actually connected? When	
If well produces oil or liquids,	Oille	No	
give location of tanks.  f this production is commingled with		<u></u>	
COMPLETION DATA  Designate Type of Completion	n - (X) Oil Well Gas Well	New Well Workover Deepen	
Date Spudded		Total Depth	P.B.T.D.
	Date Compl. Ready to Prod.		
	Date Compl. Ready to Prod.	11.819	11,784'
2-19-69	4-24-69	11,819	Tubing Depth
	4-24-69 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
2-19-69 Elevations (DF, RKB, RT, GR, etc.)	4-24-69		Tubing Depth 10,855
2-19-69 Elevations (DF, RKB, RT, GR, etc.) 4139 RKB	4-24-69 Name of Producing Formation Holfcamp	Top Oil/Gas Pay 10,334'	Tubing Depth  10,855  Depth Casing Shoe
2-19-69 Elevations (DF, RKB, RT, GR, etc.) 4139 RKB	4-24-69 Name of Producing Formation Holfcamp	Top Oil/Gas Pay 10,334'	Tubing Depth 10,855
2-19-69 Elevations (DF, RKB, RT, GR, etc.) 4139 RKB	4-24-69 Name of Producing Formation Holfcamp  949, 952, 354, 981, 98	Top Oil/Gas Pay 10,934' 3, 989, 991'	Tubing Depth  10,855  Depth Casing Shoe
2-19-69 Elevations (DF, RKB, RT, GR, etc.) 4139 RKB	4-24-69 Name of Producing Formation Holfcamp  949, 952, 354, 981, 983 TUBING, CASING, AN	Top Oil/Gas Pay 10,334'  3, 989, 991' ID CEMENTING RECORD	Tubing Depth 10,855' Depth Casing Shoe 11,819'
2-19-69 Elevations (DF, RKB, RT, GR, etc.) 4139 RKB	4-24-69 Name of Producing Formation Holfcamp  949, 952, 354, 981, 983 TUBING, CASING, AN	Top Oil/Gas Pay 10,334'  3, 989, 991'  ID CEMENTING RECORD  DEPTH SET	Tubing Depth 10,855° Depth Casing Shoe 11,819° SACKS CEMENT
2-19-69 Elevations (DF, RKB, RT, GR, etc.) 4139 RKS Perforations 10,938-940, 947,	4-24-69 Name of Producing Formation Holfcamp  949, 952, 354, 981, 983 TUBING, CASING, AN CASING & TUBING SIZE  13 3/8"	Top Oil/Gas Pay 10, 334'  3, 989, 991'  ID CEMENTING RECORD  DEPTH SET 340	Tubing Depth 10,855' Depth Casing Shoe 11,819' SACKS CEMENT 370
2-19-69  Elevations (DF, RKB, RT, GR, etc.)  4139 RKB  Perforations  10,938-940, 947,	4-24-69 Name of Producing Formation Holfcamp  949, 952, 354, 981, 983 TUBING, CASING, AN CASING & TUBING SIZE  13 3/8"	Top Oil/Gas Pay 10, 334'  3, 989, 991'  ID CEMENTING RECORD  DEPTH SET 340 4,293	Tubing Depth 10,855' Depth Casing Shoe 11,813'  SACKS CEMENT 370 482
2-19-69 Elevations (DF, RKB, RT, GR, etc.) 4139 RKB Perforations 10,938-940, 947, HOLE SIZE 17 1/2"	4-24-69 Name of Producing Formation Holfcamp  949, 952, 354, 981, 983  TUBING, CASING, AN CASING & TUBING SIZE  13 3/8" 8 5/8"	Top Oil/Gas Pay 10, 334'  3, 989, 991'  ID CEMENTING RECORD  DEPTH SET 340 4,293 11,013	Tubing Depth 10,855° Depth Casing Shoe 11,819° SACKS CEMENT 370
2-19-69  Elevations (DF, RKB, RT, GR, etc.)  4139 RKB  Perforations  10,938-940, 947,	4-24-69 Name of Producing Formation Holfcamp  949, 952, 354, 981, 983 TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" 8 5/8" 4 1/2"	Top Oil/Gas Pay 10, 334'  3, 989, 991'  ID CEMENTING RECORD  DEPTH SET 340 4,293	Tubing Depth 10,855' Depth Casing Shoe 11,819'  SACKS CEMENT 370 482
2-19-69 Elevations (DF, RKB, RT, GR, etc.) 4139 RKB Perforations 10,932-940, 947, HOLE SIZE 17 1/2" 11 " 7 7/8"	4-24-69 Name of Producing Formation Holfcamp  949, 952, 354, 981, 983 TUBING, CASING, AN CASING & TUBING SIZE  13 3/8" 8 5/8" 4 1/2" 2 3/8" EUE	Top Oil/Gas Pay 10,934'  3, 989, 991'  ID CEMENTING RECORD  DEPTH SET 340 4,293 11,613 10,813	Tubing Depth 10,855  Depth Casing Shoe 11,819  SACKS CEMENT 370 482 725
2-19-69 Elevations (DF, RKB, RT, GR, etc.) 4139 RKB Perforations 10,932-940, 947, HOLE SIZE 17 1/2" 11 " 7 7/8"	4-24-69 Name of Producing Formation Holfcamp  949, 952, 354, 981, 983 TUBING, CASING, AN CASING & TUBING SIZE  13 3/8" 8 5/8" 4 1/2" 2 3/8" EUE	Top Oil/Gas Pay 10,334'  3, 989, 991'  ID CEMENTING RECORD  DEPTH SET 340 4,293 11,313 17,817	Tubing Depth 10,855*  Depth Casing Shoe 11,819*  SACKS CEMENT 370 482 725
2-19-69 Elevations (DF, RKB, RT, GR, etc.) 4139 RKB Perforations 10,938-940, 947, HOLE SIZE 17 1/2" 11 " 7 7/8" TEST DATA AND REQUEST FO	4-24-69 Name of Producing Formation Holfcamp  949, 952, 354, 981, 983 TUBING, CASING, AN CASING & TUBING SIZE  13 3/8" 8 5/8" 4 1/2" 2 3/8" EUE	Top Oil/Gas Pay 10,334'  3, 989, 991'  ID CEMENTING RECORD  DEPTH SET 340 4,293 11,313 10,817  after recovery of total volume of load oil of depth or be for full 24 hours)	Tubing Depth 10,855°  Depth Casing Shoe 11,819°  SACKS CEMENT 370 482 725  and must be equal to or exceed top a
2-19-69  Elevations (DF, RKB, RT, GR, etc.)  4139 RKB  Perforations  10,932-940, 947,  HOLE SIZE  17 1/2"  11 "  7 7/8"  TEST DATA AND REQUEST FOOL WELL	4-24-69 Name of Producing Formation Holfcamp  949, 952, 354, 981, 983 TUBING, CASING, AN CASING & TUBING SIZE  13 3/8" 8 5/8" 4 1/2" 2 3/8" EUE	Top Oil/Gas Pay 10,334  3, 989, 991  ID CEMENTING RECORD  DEPTH SET 340 4,293 11,819 10,813  after recovery of total volume of load oil of depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)	Tubing Depth 10,855°  Depth Casing Shoe 11,819°  SACKS CEMENT 370 482 725  and must be equal to or exceed top a
2-19-69 Elevations (DF, RKB, RT, GR, etc.) 4139 RKB  Perforations 10,938-940, 947,  HOLE SIZE 17 1/2" 11 " 7 7/8"  TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks	4-24-69 Name of Producing Formation Holfcamp  949, 952, 354, 981, 983 TUBING, CASING, AN CASING & TUBING SIZE  13 3/8" S 5/8" 4 1/2" 2 3/8" EUE  OR ALLOWABLE (Test must be able for this delication.	Top Oil/Gas Pay 10,334'  3, 989, 991'  ID CEMENTING RECORD  DEPTH SET 340 4,293 11,313 10,817  after recovery of total volume of load oil of depth or be for full 24 hours)	Tubing Depth 10,855¹  Depth Casing Shoe 11,819¹  SACKS CEMENT 370 482 725  India must be equal to or exceed top of t, etc.)
2-19-69 Elevations (DF, RKB, RT, GR, etc.) 4139 RKB  Perforations 10,938-940, 947,  HOLE SIZE 17 1/2" 11 7 7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 4-18-69	4-24-69 Name of Producing Formation Holfcamp  949, 952, 354, 981, 983 TUBING, CASING, AN CASING & TUBING SIZE  13 3/8" 8 5/2" 4 1/2" 2 3/8" EUE  OR ALLOWABLE (Test must be able for this december of Test 4-28-69	Top Oil/Gas Pay 10,334  3, 989, 991  ID CEMENTING RECORD  DEPTH SET 340 4,293 11,819 10,813  after recovery of total volume of load oil of depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)	Tubing Depth 10,855  Depth Casing Shoe 11,819  SACKS CEMENT 370 482 725  and must be equal to or exceed top at the etc.)  Choke Size
2-19-69  Elevations (DF, RKB, RT, GR, etc.)  4139 RKB  Perforations  10,938-940, 947,  HOLE SIZE  17 1/2"  11  7 7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  4-18-69  Length of Test	4-24-69 Name of Producing Formation Holfcamp  949, 952, 354, 981, 983  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8"  8 5/2" 4 1/2" 2 3/8" EUE  OR ALLOWABLE (Test must be able for this decreased by the state of Test 4-28-69  Tubing Pressure	Top Oil/Gas Pay 10, 334 1  3, 989, 991 1  ID CEMENTING RECORD  DEPTH SET 340 4,293 11,819 10,817  after recovery of total volume of load oil of depth or be for full 24 hours)  Producing Method (Flow, pump, gas lifer Flow)  Casing Pressure	Tubing Depth 10,855  Depth Casing Shoe 11,819  SACKS CEMENT 370 482 725  India must be equal to or exceed top of t, etc.)
2-19-69 Elevations (DF, RKB, RT, GR, etc.) 4139 RKB  Perforations 10,938-940, 947,  HOLE SIZE 17 1/2" 11 7 7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 4-18-69	4-24-69 Name of Producing Formation Holfcamp  949, 952, 354, 981, 983 TUBING, CASING, AN CASING & TUBING SIZE  13 3/8" 8 5/2" 4 1/2" 2 3/8" EUE  OR ALLOWABLE (Test must be able for this december of Test 4-28-69	Top Oil/Gas Pay 10,334  3, 989, 991  ID CEMENTING RECORD  DEPTH SET 340 4,293 11,313 17,817  after recovery of total volume of load oil of depth or be for full 24 hours)  Producing Method (Flow, pump, gas lifer Flow)  Casing Pressure Pkr	Tubing Depth 10,855  Depth Casing Shoe 11,819  SACKS CEMENT 370 482 725  and must be equal to or exceed top of the etc.)  Choke Size
2-19-69  Elevations (DF, RKB, RT, GR, etc.)  4139 RKB  Perforations  10,932-940, 947,  HOLE SIZE  17 1/2"  11  7 7/8"  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Run To Tanks  4-18-69  Length of Test  24	4-24-69 Name of Producing Formation Nolfcamp  949, 952, 354, 981, 983  TUBING, CASING, AN CASING & TUBING SIZE  13 3/8" 9 5/8" 4 1/2" 2 3/8" EUE  OR ALLOWABLE (Test must be able for this decreased by the state of Test 4-28-69  Tubing Pressure 250%	Top Oil/Gas Pay 10, 334 '  3, 989, 991 '  ID CEMENTING RECORD  DEPTH SET 340 4,293 11,313 17,817  after recovery of total volume of load oil of depth or be for full 24 hours)  Producing Method (Flow, pump, gas liferally producing Method (Flow)  Casing Pressure Pkr  Water-Bbis.	Tubing Depth 10,855¹  Depth Casing Shoe 11,819¹  SACKS CEMENT 370 482 725  and must be equal to or exceed top of the etc.)  Choke Size 24/64°  Gas-MCF
2-19-69 Elevations (DF, RKB, RT, GR, etc.) 4139 RKB  Perforations 10,932-940, 947,  HOLE SIZE 17 1/2" 11 7 7/8"  TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks 4-18-69 Length of Test 24 Actual Prod. During Test	4-24-69 Name of Producing Formation Nol fcamp  949, 952, 354, 981, 983  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8"  \$ 5/8" 4 1/2" 2 3/8" EUE  OR ALLOWABLE (Test must be able for this defended by the second of the second	Top Oil/Gas Pay 10,334  3, 989, 991  ID CEMENTING RECORD  DEPTH SET 340 4,293 11,313 17,817  after recovery of total volume of load oil of depth or be for full 24 hours)  Producing Method (Flow, pump, gas lifer Flow)  Casing Pressure Pkr	Tubing Depth 10,855°  Depth Casing Shoe 11,819°  SACKS CEMENT 370 482 725  and must be equal to or exceed top of the equal to the equal
2-19-69  Elevations (DF, RKB, RT, GR, etc.) 4139 RKB  Perforations 10,932-940, 947,  HOLE SIZE 17 1/2" 11 7 7/8"  TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks 4-18-69  Length of Test 24	4-24-69 Name of Producing Formation Nolfcamp  949, 952, 354, 981, 983  TUBING, CASING, AN CASING & TUBING SIZE  13 3/8" 9 5/8" 4 1/2" 2 3/8" EUE  OR ALLOWABLE (Test must be able for this decreased by the state of Test 4-28-69  Tubing Pressure 250%	Top Oil/Gas Pay 10, 334 '  3, 989, 991 '  ID CEMENTING RECORD  DEPTH SET 340 4,293 11,313 17,817  after recovery of total volume of load oil of depth or be for full 24 hours)  Producing Method (Flow, pump, gas liferally producing Method (Flow)  Casing Pressure Pkr  Water-Bbis.	Tubing Depth 10,855°  Depth Casing Shoe 11,819°  SACKS CEMENT 370 482 725  and must be equal to or exceed top of the etc.)  Choke Size 24/64°  Gas-MCF
2-19-69 Elevations (DF, RKB, RT, GR, etc.) 4139 RKB  Perforations 10,932-940, 947,  HOLE SIZE 17 1/2" 11 7 7/8"  TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks 4-18-69 Length of Test 24 Actual Prod. During Test	4-24-69 Name of Producing Formation Nolfcamp  949, 952, 354, 981, 983  TUBING, CASING, AN CASING & TUBING SIZE  13 3/8" 9 5/8" 4 1/2" 2 3/8" EUE  OR ALLOWABLE (Test must be able for this decreased by the state of Test 4-28-69  Tubing Pressure 250%	Top Oil/Gas Pay 10, 334 '  3, 989, 991 '  ID CEMENTING RECORD  DEPTH SET 340 4,293 11,313 17,817  after recovery of total volume of load oil of depth or be for full 24 hours)  Producing Method (Flow, pump, gas liferally producing Method (Flow)  Casing Pressure Pkr  Water-Bbis.	Tubing Depth 10,855°  Depth Casing Shoe 11,819°  SACKS CEMENT 370 482 725  and must be equal to or exceed top of the equal to the equal
2-19-69  Elevations (DF, RKB, RT, GR, etc.)  4139 RKB  Perforations  10,938-940, 947,  HOLE SIZE  17 1/2"  11  7 7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  4-18-69  Length of Test  24  Actual Prod. During Test  275	4-24-69 Name of Producing Formation Nol f Camp  949, 952, 354, 981, 983  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8" 8 5/2" 4 1/2" 2 3/8" EUE  OR ALLOWABLE (Test must be able for this decent the able for the able for this decent the able for the able for this decent the able for the able fo	Top Oil/Gas Pay 10,334  3, 989, 991  ID CEMENTING RECORD  DEPTH SET 340 4,293 11,813  after recovery of total volume of load oil of depth or be for full 24 hours)  Producing Method (Flow, pump, gas life Flow)  Casing Pressure Pkr  Water-Bbls. 10 (Load Wtr)	Tubing Depth 10,855°  Depth Casing Shoe 11,819°  SACKS CEMENT 370 482 725  and must be equal to or exceed top of the equal to the equal
2-19-69 Elevations (DF, RKB, RT, GR, etc.) 4139 RKB  Perforations 10,938-940, 947,  HOLE SIZE 17 1/2" 11 " 7 7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks 4-18-69 Length of Test 24  Actual Prod. During Test 275  GAS WELL	4-24-69 Name of Producing Formation Nolfcamp  949, 952, 354, 981, 983  TUBING, CASING, AN CASING & TUBING SIZE  13 3/8" 9 5/8" 4 1/2" 2 3/8" EUE  OR ALLOWABLE (Test must be able for this decreased by the state of Test 4-28-69  Tubing Pressure 250%	Top Oil/Gas Pay 10, 334 '  3, 989, 991 '  ID CEMENTING RECORD  DEPTH SET 340 4,293 11,313 17,817  after recovery of total volume of load oil of depth or be for full 24 hours)  Producing Method (Flow, pump, gas liferally producing Method (Flow)  Casing Pressure Pkr  Water-Bbis.	Tubing Depth 10,855'  Depth Casing Shoe 11,813'  SACKS CEMENT 370 482 725  and must be equal to or exceed top of the etc.)  Choke Size 24/64"  Gas-MCF 428 GOR 1615
2-19-69  Elevations (DF, RKB, RT, GR, etc.)  4139 RKB  Perforations  10,938-940, 947,  HOLE SIZE  17 1/2"  11  7 7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  4-18-69  Length of Test  24  Actual Prod. During Test  275	4-24-69 Name of Producing Formation Nol f Camp  949, 952, 354, 981, 983  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8" 8 5/2" 4 1/2" 2 3/8" EUE  OR ALLOWABLE (Test must be able for this decent the able for the able for this decent the able for the able for this decent the able for the able fo	Top Oil/Gas Pay 10, 334 '  3, 989, 991 '  ID CEMENTING RECORD  DEPTH SET 340 4,293 11,313 17,817  after recovery of total volume of load oil of depth or be for full 24 hours)  Producing Method (Flow, pump, gas lifering Pressure Pkr  Water-Bbls. 10 (Load Wtr)  Bbls. Condensate/MMCF	Tubing Depth 10,855°  Depth Casing Shoe 11,819°  SACKS CEMENT 370 482 725  and must be equal to or exceed top of the exc
2-19-69 Elevations (DF, RKB, RT, GR, etc.) 4139 RKB  Perforations 10,932-940, 947,  HOLE SIZE 17 1/2" 11 7 7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 4-18-69 Length of Test 24 Actual Prod. During Test 275  GAS WELL Actual Prod. Test-MCF/D	4-24-69 Name of Producing Formation Nol fcamp  949, 952, 354, 981, 983  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8"  8 5/8" 4 1/2" 2 3/8" EUE  OR ALLOWABLE (Test must be able for this defended by the second of the second	Top Oil/Gas Pay 10, 334 '  3, 989, 991 '  ID CEMENTING RECORD  DEPTH SET 340 4,293 11,313 17,817  after recovery of total volume of load oil of depth or be for full 24 hours)  Producing Method (Flow, pump, gas lifering Pressure Pkr  Water-Bbls. 10 (Load Wtr)  Bbls. Condensate/MMCF	Tubing Depth 10,855'  Depth Casing Shoe 11,813'  SACKS CEMENT 370 482 725  and must be equal to or exceed top of the etc.)  Choke Size 24/64"  Gas-MCF 428 GOR 1615
2-19-69 Elevations (DF, RKB, RT, GR, etc.) 4139 RKB  Perforations 10,938-940, 947,  HOLE SIZE 17 1/2" 11 " 7 7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks 4-18-69 Length of Test 24  Actual Prod. During Test 275  GAS WELL	4-24-69 Name of Producing Formation Nol f Camp  949, 952, 354, 981, 983  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8" 8 5/2" 4 1/2" 2 3/8" EUE  OR ALLOWABLE (Test must be able for this decent the able for the able for this decent the able for the able for this decent the able for the able fo	Top Oil/Gas Pay 10,334  3, 989, 991  ID CEMENTING RECORD  DEPTH SET 340 4,293 11,813  after recovery of total volume of load oil of depth or be for full 24 hours)  Producing Method (Flow, pump, gas life Flow)  Casing Pressure Pkr  Water-Bbls. 10 (Load Wtr)	Tubing Depth 10,855°  Depth Casing Shoe 11,819°  SACKS CEMENT 370 482 725  and must be equal to or exceed top of the exc
2-19-69 Elevations (DF, RKB, RT, GR, etc.) 4139 RKB  Perforations 10,932-940, 947,  HOLE SIZE 17 1/2" 11 7 7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 4-18-69 Length of Test 24 Actual Prod. During Test 275  GAS WELL Actual Prod. Test-MCF/D	4-24-69 Name of Producing Formation Nol fcamp  949, 952, 354, 981, 983  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8"  8 5/8" 4 1/2" 2 3/8" EUE  OR ALLOWABLE (Test must be able for this defended by the second of the second	Top Oil/Gas Pay 10, 334  3, 989, 991  DEPTH SET 340 4,293 11,013  after recovery of total volume of load oil of depth or be for full 24 hours)  Producing Method (Flow, pump, gas lifer Flow) Casing Pressure Pkr Water-Bbls. 10 (Load Wtr)  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Tubing Depth 10,855°  Depth Casing Shoe 11,819°  SACKS CEMENT 370 482 725  and must be equal to or exceed top of the exc
2-19-69 Elevations (DF, RKB, RT, GR, etc.) 4139 RKB  Perforations 10,938-940, 947,  HOLE SIZE 17 1/2" 11 " 7 7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 4-18-69 Length of Test 24 Actual Prod. During Test 275  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	4-24-69 Name of Producing Formation Nol fcamp  949, 952, 354, 981, 983  TUBING, CASING, AN CASING & TUBING SIZE  13 3/8" 8 5/8" 4 1/2" 2 3/8" EUE  OR ALLOWABLE (Test must be able for this decrease 250%  Oil-Bbls. 265 #  Length of Test Tubing Pressure (Shut-in)	Top Oil/Gas Pay 10, 334  3, 989, 991  DEPTH SET 340 4,293 11,013  after recovery of total volume of load oil of depth or be for full 24 hours)  Producing Method (Flow, pump, gas lifer Flow) Casing Pressure Pkr Water-Bbls. 10 (Load Wtr)  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Tubing Depth 10,855°  Depth Casing Shoe 11,819°  SACKS CEMENT 370 482 725  and must be equal to or exceed top of the exc
2-19-69 Elevations (DF, RKB, RT, GR, etc.) 4139 RKB  Perforations 10,932-940, 947,  HOLE SIZE 17 1/2" 11 7 7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 4-18-69 Length of Test 24 Actual Prod. During Test 275  GAS WELL Actual Prod. Test-MCF/D	4-24-69 Name of Producing Formation Nol fcamp  949, 952, 354, 981, 983  TUBING, CASING, AN CASING & TUBING SIZE  13 3/8" 8 5/8" 4 1/2" 2 3/8" EUE  OR ALLOWABLE (Test must be able for this decrease 250%  Oil-Bbls. 265 #  Length of Test Tubing Pressure (Shut-in)	Top Oil/Gas Pay 10, 334  3, 989, 991  DEPTH SET 340 4,293 11,013  after recovery of total volume of load oil of depth or be for full 24 hours)  Producing Method (Flow, pump, gas lifer Flow) Casing Pressure Pkr Water-Bbls. 10 (Load Wtr)  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Tubing Depth 10,855°  Depth Casing Shoe 11,819°  SACKS CEMENT 370 482 725  and must be equal to or exceed top of the equal to
2-19-69 Elevations (DF, RKB, RT, GR, etc.) 4139 RKB Perforations 10,938-940, 947,  HOLE SIZE 17 1/2" 11 " 7 7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 4-18-69 Length of Test 24 Actual Prod. During Test 275  GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	A-24-69 Name of Producing Formation Nol fcamp  949, 952, 354, 981, 983  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8" 9 5/8" 4 1/2" 2 3/8" EUE  OR ALLOWABLE (Test must be able for this december of Test 4-28-69  Tubing Pressure 250%  Oil-Bbls. 265%  Length of Test  Tubing Pressure(shut-in)	Top Oil/Gas Pay 10, 334  3, 989, 991  DEPTH SET 340 4,293 11,013  after recovery of total volume of load oil of depth or be for full 24 hours)  Producing Method (Flow, pump, gas life Flow) Casing Pressure Pkr Water-Bbls. 10 (Load Vtr)  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	Tubing Depth 10,855'  Depth Casing Shoe 11,819'  SACKS CEMENT 370 482 725  and must be equal to or exceed top at the equal to
2-19-69 Elevations (DF, RKB, RT, GR, etc.) 4139 RKB  Perforations 10,932-940, 947,  HOLE SIZE 17 1/2" 11 " 7 7/8"  TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks 4-18-69 Length of Test 24 Actual Prod. During Test 275  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	A-24-69 Name of Producing Formation Nol fcamp  949, 952, 354, 981, 983 TUBING, CASING, AN CASING & TUBING SIZE  13 3/8" S 5/8" 4 1/2" 2 3/8" EUE  OR ALLOWABLE (Test must be able for this decreased by the control of the control of Test 4-28-69 Tubing Pressure 250% Oil-Bbls. 265%  Length of Test Tubing Pressure (Shut-in)	Top Oil/Gas Pay 10, 334  3, 989, 991  DEPTH SET 340 4,293 11,013 10,817  after recovery of total volume of load oil of depth or be for full 24 hours)  Producing Method (Flow, pump, gas life Flow Casing Pressure Pkr Water-Bbls. 10 (Load Wtr)  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	Tubing Depth 10,855¹  Depth Casing Shoe 11,813¹  SACKS CEMENT 370 482 725  and must be equal to or exceed top of the equal to a second to a second top of the equal top
2-19-69  Elevations (DF, RKB, RT, GR, etc.)  4139 RKB  Perforations  10,932-940, 947,  HOLE SIZE  17 1/2"  11 "  17/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  4-18-69  Length of Test  24  Actual Prod. During Test  275  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	A-24-69 Name of Producing Formation Nol fcamp  949, 952, 354, 981, 983 TUBING, CASING, AN CASING & TUBING SIZE  13 3/8" S 5/2" 4 1/2" 2 3/8" EUE  OR ALLOWABLE (Test must be able for this decreased by the second of Test 4-28-69 Tubing Pressure 250% Oil-Bbls. 265%  Length of Test Tubing Pressure (Shut-in)	Top Oil/Gas Pay 10, 334  3, 989, 991  ID CEMENTING RECORD  DEPTH SET 340  4,293 11,313  after recovery of total volume of load oil of depth or be for full 24 hours)  Producing Method (Flow, pump, gas life Flow)  Casing Pressure Pkr  Water-Bbls. 10 (Load Wtr)  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	Tubing Depth 10,855¹  Depth Casing Shoe 11,813¹  SACKS CEMENT 370 482 725  and must be equal to or exceed top of the equal to a second to a second top of the equal top
2-19-69  Elevations (DF, RKB, RT, GR, etc.)  4139 RKB  Perforations  10,932-940, 947,  HOLE SIZE  17 1/2"  11 "  17/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  4-18-69  Length of Test  24  Actual Prod. During Test  275  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	A-24-69 Name of Producing Formation Nol fcamp  949, 952, 354, 981, 983  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8" 9 5/8" 4 1/2" 2 3/8" EUE  OR ALLOWABLE (Test must be able for this december of Test 4-28-69  Tubing Pressure 250%  Oil-Bbls. 265%  Length of Test  Tubing Pressure(shut-in)	Top Oil/Gas Pay 10, 334  3, 989, 991  ID CEMENTING RECORD  DEPTH SET 340  4,293 11,313  after recovery of total volume of load oil of depth or be for full 24 hours)  Producing Method (Flow, pump, gas life Flow)  Casing Pressure Pkr  Water-Bbls. 10 (Load Wtr)  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	Tubing Depth 10,855¹  Depth Casing Shoe 11,819¹  SACKS CEMENT 370 482 725  and must be equal to or exceed top of the equal to a second top of the equal top o
2-19-69  Elevations (DF, RKB, RT, GR, etc.)  4139 RKB  Perforations  10,932-940, 947,  HOLE SIZE  17 1/2"  11 "  17/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  4-18-69  Length of Test  24  Actual Prod. During Test  275  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	A-24-69 Name of Producing Formation Nol fcamp  949, 952, 354, 981, 983 TUBING, CASING, AN CASING & TUBING SIZE  13 3/8" S 5/2" 4 1/2" 2 3/8" EUE  OR ALLOWABLE (Test must be able for this decreased by the second of Test 4-28-69 Tubing Pressure 250% Oil-Bbls. 265%  Length of Test Tubing Pressure (Shut-in)	Top Oil/Gas Pay 10, 334  3, 989, 991  ID CEMENTING RECORD  DEPTH SET 340  4,293 11,313  after recovery of total volume of load oil of depth or be for full 24 hours)  Producing Method (Flow, pump, gas life Flow)  Casing Pressure Pkr  Water-Bbls. 10 (Load Wtr)  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	Tubing Depth 10,855°  Depth Casing Shoe 11,819°  SACKS CEMENT 370 482 725  and must be equal to or exceed top it, etc.)  Choke Size 24/64°  Gae-MCF 428 GOR 1615  Gravity of Condensate  Choke Size

Manager of Drilling & Production

Hay 1, 1969

(Date)

(Title)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.