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NEW MEXICO OIL CONSERVATION COMMISSION  
 APR 25 11 19 AM '69

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator <b>Pennzoil United, Inc.</b>		5. State Oil & Gas Lease No. <b>B 5659</b>
3. Address of Operator <b>P. O. Drawer 1828 - Midland, Texas 79701</b>		7. Unit Agreement Name
4. Location of Well UNIT LETTER <b>P</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>760</b> FEET FROM THE <b>East</b> LINE, SECTION <b>6</b> TOWNSHIP <b>17-S</b> RANGE <b>34-E</b> NMPM.		8. Farm or Lease Name <b>Sinclair "6" State</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4119.7 GL</b>		9. Well No. <b>1</b>
		10. Field and Pool, or Wildcat <b>Undesignated</b>
		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
 TEMPORARILY ABANDON ☐  
 PULL OR ALTER CASING ☐  
 OTHER ☐

PLUG AND ABANDON ☐  
 CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
 COMMENCE DRILLING OPNS. ☐  
 CASING TEST AND CEMENT JOB ☒  
 OTHER ☐

ALTERING CASING ☐  
 PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-10-69 Drilled 7 7/8" hole to 11,819'. Ran logs. Ran 4 1/2" OD, 11.6# & 13.5#, N-80 casing to 11,819' with DV tool at 5346'. Cemented first stage with 350 sx Class "C" 50/50 posmix w/6% gel & 5# salt per sack plus 200 sx Class "C" 2% gel with 3/4 of 1% D-31 and 5# salt per sack. Plug down at 1:45 A.M. 4-12-69. Opened DV tool and cemented second stage with 175 sx Class "C" 50/50 posmix w/5# salt & 6% gel per sack. Plug down at 8:00 A.M. 4-12-69.

4-17-69 Moved in service rig. Nippled up BOP. Tested casing to 2500# - tested O.K. - Drilled DV tool and cleaned out to bottom. Tested casing below DV tool to 2500# Tested O.K.

Prep to commence completion operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Drilling Superintendent

DATE 4-24-69

APPROVED BY *[Signature]*  
 CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE