

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved
No. 1004-0137
Expires August 31, 1985

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____			5. LEASE DESIGNATION AND SERIAL NO. LC-032233-A		
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other DHC			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR EXXON CORPORATION ATTN: REGULATORY AFFAIRS			7. UNIT AGREEMENT NAME		
3. ADDRESS OF OPERATOR P. O. BOX 1600 MIDLAND, TX 79702			8. FARM OR LEASE NAME BOWERS A FEDERAL		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) 660' FSL & 990' FWL At surface At top prod. interval reported below At total depth			9. WELL NO. 28		
14. PERMIT NO. 3002523022			12. COUNTY OR PARISH LEA		
15. DATE SPUDDED			13. STATE NM		
16. DATE T.D. REACHED			10. FIELD AND POOL, OR WILDCAT BYERS YATES GAS / BYERS QUEEN GAS		
17. DATE COMPL. (Ready to prod.) 04/22/96			11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC 29, T18S, R38E		
18. ELEVATIONS (DF, RKB, RT, GR ETC.)* 3650 BP			20. TOTAL DEPTH, MD & TVD 6000		
21. PLUG, BACK T.D., MD & TVD 5345'			22. IF MULTIPLE COMPL., HOW MANY*		
23. INTERVALS DRILLED BY			24. PRODUCING INTERVAL(S), OF THIS COMPLETION---TOP, BOTTOM, NAME (MD AND TVD)* 2628-2878 YATES; 3644-3734 QUEEN		
25. WAS DIRECTIONAL SURVEY MADE			26. TYPE ELECTRIC AND OTHER LOGS RUN		
27. WAS WELL CORED			28. CASING RECORD (Report all strings set in well)		

CASING SIZE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4	42	374	15	300 SX	
8-5/8	24	3850	11	500 SX	
5-1/2	15.5, 14	5989	7-7/8	450 SX	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	2909	2910

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
PERF	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
PERF 1 SPF 4" GUN 177 PERFS		5315'	CIBP W/35' CMT TOP
2628-2878; 3644-3734'		3644-3734'	ACID 1260 GAL 15% HCL; FRAC
2947' 2' @ 4 SPF SQZ W/350 SX C		W/20500 GAL+	177000# 20/40;
(2628-2878') ACID W/1470 GAL 15% HCL		FRAC W/40200	GAL+162000+ 20/40

33.* PRODUCTION							
DATE FIRST PRODUCTION 04/22/96		PRODUCTION METHOD (Flowing, gas lift, pumping---size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) TESTING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD. FOR TEST PERIOD	OIL---BBL.	GAS---MCF.	WATER---BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL.	GAS---MCF.	WATER---BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) W/O TIE-IN & CONTRACT						TEST WITNESSED BY J. L. ... 4/21/96	

35. LIST OF ATTACHMENTS NSPF-1746(L) APPROVAL; RULE 303-A EXCEPTION-APPROVAL	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED Julie H. Mitchell	TITLE Staff Office Assistant
DATE 05/22/96	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing, and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH