

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032233-a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

EXXON CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX 1600, MIDLAND, TEXAS 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL, 990' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

BOWERS A FEDERAL

9. WELL NO.

28

10. FIELD AND POOL, OR WILDCAT

HOBBS BLINEBRY

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

S29, T18S, R38E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3650 DF

12. COUNTY OR PARISH

LEA

13. STATE

N.MEX

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☒SHOOT OR ACIDIZE ☒REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PULL RODS AND PUMP. LOWER TBG AND TAG BOTTOM. CLEAN OUT TO T.D. 5956'.
PERF. ADDITIONAL BLINEBRY INTERVALS USING A CSG. JET GUN W/1 SHOT AT EACH
DEPTH! 5743, 5748, 5756, 5781, 5784, 5786, 5788, 5793, 5827, 5831, 5835, 5837.
CSG. COLLARS ARE LOCATED AS FOLLOWS: 5694.5, 5728, 5761, 5793.5, 5826.5,
5860, 5893.5.
RUN TBG. WITH TREATING PACKER, SET PACKER AT APPROX. 5730 AND PRESS.
UP ON CSG-TBG ANNULUS TO 1000 PSI TO TEST FOR LEAKS. LOWER TBG AND
LEAVE PACKER SWINGING BELOW NEW PERFS @ 5847'.
SPOT 3000 GALS. OF 15% N.E. HCL ACID DOWN TH CSG-TBG ANNULUS AND
ACROSS NEW PERFS. INCLUDE .2#/CAL BENZOIC ACID FLAKES IN THE LAST
2000 GALS. SET PACKER AND PRESSURE UP ON CSG-TBG ANNULUS TO INJECT
ACID INTO FORMATION.
ACIDIZE OLD PERFORATED INTERVAL DOWN TBG. W/2500 GALS. 15% N.E.
HCL ACID CONTAINING .2#/CAL BENZOIC ACID FLAKES IN THE LAST 1500 GALS.
BOTH OLD AND NEW PERFORATED INTERVALS WILL BE ACIDIZED AT LOW
PRESSURE AND LOW RATE.
PULL TBG + PACKER
PLACE WELL ON PRODUCTION

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE UNIT HEAD

DATE

5-8-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE