

DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-110
Effective 4-1-69

CHANGE OPERATOR
HUMBLE OIL & REFINING CO.
TO FILLON OIL CO.

EFFECTIVE JANUARY 1, 1970

I. Operator
Humble Oil & Refg Co.
Address
Box 1600 - Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name
BOWERS A FEDERAL
Well No. 28 Pool Name, including Formation
Hobbs Blinebry
Kind of Lease
State, Federal or Fee
Location
Unit Letter H, 660' Feet From The S Line and 990' Feet From The W
Line of Section 29, Township 18-S, Range 38-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Shell Pipe Line Co.
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1910 - Midland Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Phillips Pet. Co. GPM Gas Corporation
Address (Give address to which approved copy of this form is to be sent)
EFFECTIVE: February 1, 1970
Box 158 - Hobbs New Mexico
If well produces oil or liquids, give location of tanks.
Unit 0, Sec. 29, Twp. 18, Rge. 38
Is gas actually connected? Yes
When 4-12-69

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
	X		X					
Spudded 3-12-69	Date Compl. ready to Prod. 4-4-69	Total Depth 6000'	P.B.T.D. -					
Pool Hobbs Blinebry	Name of Producing Formation Blinebry	Top Oil/Gas Pay 5856	Tubing Depth 5934					
Perforations 5856-58, 5860-62, 5874-76, 5880-82, 5897-5900, 5925-28'			Depth Casing Shoe 6000					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	11 3/4"	374'	300
11"	8 5/8"	3850'	500
7 7/8"	5 1/2"	5989'	450
	2 3/8"	5934'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4-5-69	Date of Test 4-15-69	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 10 hrs	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 171	Oil-Bbls. 111	Water-Bbls. 60	Gas-MCF 21.6

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. L. Clemmer
(Signature)

Unit Head
(Title)

4/17/69
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms O-104 must be filed for each pool in multiply completed wells.