

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instruction on re-
verse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC-032233 (u)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bowers A Federal

9. WELL NO.

28

10. FIELD AND POOL, OR WILDCAT

Hobbs Blinzbry

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

S-29, T18S, R-38E

12. COUNTY OR PARISH

Lea

13. STATE

N. Mex

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Humble Oil & Refg Co.	
3. ADDRESS OF OPERATOR Box 1600 - Midland Texas 79701	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL, 990' FWL	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.) Later
12. COUNTY OR PARISH Lea	13. STATE N. Mex

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒

(Other) Perforating & Completing

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to T.D. @ 6000' on 3-31-69. Ran a set 5989' 5 1/2" oo 15.5# & 14# csg @ 6000'. Cemented w/ 250 sac Trinity Lite cmt w/ 1/2# SR Gel Flake and followed by 200 sac incor neat cmt. WOC 24 hrs. Test w/ 1000 psi for 30 min w/ no pressure drop. R.U. & perc. 5 1/2" csg w/ 2 RASF Jet shots per ft. from 5856-58'; 5860-62'; 5874-76'; 5880-82'; 5897'-5900' and 5925-28'. Acidized w/ 500 gal. NE acid @ 1000 psi. Swabbed well. Would not flow. R.U. ran rods & pump and completed well as pumping oil well. Preparing to take potential test.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. Z. Clemmer

TITLE

Unit Head

DATE

4/17/69

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

TE

*See Instructions on Reverse Side

APR 21 1969
J. L. GORDON
ACTING DISTRICT ENGINEER