

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R143

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <b>LC-032233 (a)</b>
2. NAME OF OPERATOR <b>Humble Oil &amp; Refg Co.</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <b>Box 1600 - Midland, Texas 79701</b>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>660' FSL, 990' FWL</b>		8. FARM OR LEASE NAME <b>Bowers A Federal</b>
14. PERMIT NO.		9. WELL NO. <b>28</b>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>Later</b>		10. FIELD AND POOL, OR WILDCAT <b>Hobbs-Blinabry</b>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>S-29, T18S-R38E</b>
		12. COUNTY OR PARISH <b>Lea</b>
		13. STATE <b>N. Mex.</b>

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Spudding ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

MIRU. Spud well in @ 930 AM 3-12-69. Drld to 376' and ran and set 374' - 11 3/4" 00, 42# H-40 CSg. Cemented w/ 300 Sax w/ 4% gel and 2% Cachi. Cmt circ. WCC 18 hrs. Test 11 3/4" 00 CSg w/ 800 psi for 30 min. w/ no pressure drop. Resume drlg operations. Drill to 3850' T.D. Ran and set 3850' - 8 5/8" 00 - 24# CSg. Cemented with 300 Sax class C Cement and 200 Sax class C on bottom. WCC 18 hrs. Test Casing w/ 1000 psi for 30 min. and held OK. Ran temperature survey, indicates top of cement @ 2500'. Resume drilling operations.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. L. Clemmer

TITLE

Unit Head

DATE

3/27/69

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: