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HO. OF COPIES ALCEIVED		\mathcal{O}	/			
DISTRIBUTION			EW MEXICO OIL CONSERVATION COMMISSI REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old G-104 and G-110	
SANTA FE		REQUENT	AND	•	Effective 1-1-65	
U.S.G.S.		AUTHORIZATION TO TRAN	SPORT OIL AND) NATURAL G AS	I	
LAND OFFICE						
TRANSPORTER GA						
OPERATOR						
PRORATION OFFICE						
Operator						
Gulf Oil Corpo: Address						
Box 670, Hobbs	, New Mexi	Ico 88240				
Reason(s) for filing (Che	k proper box)			ase explain) Ioned Hobbs B	linebry and completed	
New Well		Change in Transporter of: Oli Dry Gas	s 🔲 in Ho	bbs Grb SA.	(Well is on same	
Change in Ownership		Casinghead Gas Conden	sate prora	tion unit as	well No. 3).	
If change of ownership	give name					
and address of previous	owner					
L DESCRIPTION OF N	ELL AND L	EASE		Visit of 1 2250	Lease No.	
Lease is me		Well No. Pool Name, including to	primation /	Kind of Lease State, Federal or		
W. D. Grimes (NCT-A)	20 Hobbs	<i>f</i>			
Location	1020	Feet From The South Lin	e and 2060	Feet From The	West	
Unit Letter K	; 1960	Feet From TheOOd Chi Chin	<u> </u>		- Country	
Line of Section 3	2 Town	aship 18-S Range	38-E , NM	(PM,	Lea County	
		DO OF OT AND NATURAL GA	G.			
I. DESIGNATION OF 1 Name of Authorized Tran	RANSPORT	ER OF OIL AND NATURAL GA	Address force com		l copy of this form is to be sent)	
Shell Oil Comr	anv		Box 1910, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)			
Nome of Authorized Tra	sporter of Casi		Phillips Bldg., Odessa, Texas 79760			
Phillips Petro	1	Unit Sec. Twp. P.ge.	Is gas actually connected? When			
give location of tanks.	If well produces oll or liquida,			Yes Unknown		
If this production is co	mmingled with	a that from any other lease or pool,	give commingling o	rder number:	PC-484	
V. COMPLETION DAT	Δ	Oil Well Gas Well	New Well Workov		Plug Back Same Res'v. Diff. Res'v.	
Designate Type	of Completion				XX	
Dote Saurter Recon		Date Compl. Ready to Prod.	Total Depth		P.B.1.D. 4201'	
3-22-76		3-22-76	6200' Top Cil/Gea Pay		4201 Tubing Depth	
		Name of Producing Formation Grb. SA	4115'		4194'	
9020 GL Perforations					Depth Casing Shoe	
4115' to 4191	l				6019'	
		TUBING, CASING, AN CASING & TUBING SIZE		HSET	SACKS CEMENT	
HOLE SI	<u>2E</u>	13-3/8"	383'		400 sacks (Circulated)	
11-1/2		8-5/8"	38291		500 sacks	
7-7/8"		5-1/2"	6019'	•	450 sacks (TOC at 3685	
		<u>2-3/8"</u>	1 4194	volume of load oil ar	nd must be equal to or exceed top allow	
V. TEST DATA AND I	LEQUEST FO	able for this d	enth or be for full 24 I	noursj		
Date First New Oil Run	To Tanks	Date of Test		Flow, pump, gas lift,	c.c.,	
3-22-76		3-26-76 Tubing Pressure	Casing Pressure		Choke Size	
Length of Test					2"	
24 hours Actual Prod. During Te	st	Oll-Bbls.	Water-Bbls.		Gas-MCF	
175 barrels		110	65			
			Corrected	Gravity 34.6		
GAS WELL Actual Prod. Test-MC	F/D	Length of Test	Bble. Condensate/	MMCF	Gravity of Condensate	
•			Caeing Pressure (Chut-in)	Choke Size	
Testing Method (pitot,	back pr.)	Tubing Procesuro (Shut-in)	Cdettid Pressure (·	
		0E	0	IL CONSERVA	TION COMMISSION	
VI. CERTIFICATE OF	COMPLIAN	UB		this	, 19	
I hereby cortify that	the rules and	regulations of the Oil Conservation	APPROVED_			
Commission have be shove is true and c	en complied v omplete to the	with and that the information given e best of my knowledge and belief		L'EL C		
POALS IN TIRE MILE A	-		TITLE	PERVISION		
•			This form	is to be filed in c	ompliance with RULE 1104.	
C.R. Ka	a	11	i struction for a newly drilled or deepener			
	hature)	well, this form	well, this form must be accompanied by a thousand the			
Project P	etroleum F	Ingineer		ing of this form mur	nt be filled out completely for elloy	
	<u>(</u>)	1117 	 B. Martin Ma Martin Martin Ma Martin Martin Ma Martin Martin Ma Martin Martin Ma Martin Martin Martin		[1] A. A. M. M. M. M. Marker, "A strain of the strain o	
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