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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Gulf Oil Corporation | 8. Farm or Lease Name W. D. Grimes (NCT-A) |
| 3. Address of Operator Box 670, Hobbs, New Mexico 88240 | 9. Well No. 20 |
| 4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2060</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> NMPM. | 10. Field and Pool, or Wildcat Hobbs |
| 11. Elevation (Show whether DF, RT, GR, etc.) 3628' GL | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER <input type="checkbox"/> | | OTHER <u>Abandoned Hobbs Blinbry and</u> <input type="checkbox"/> | |
| | | <u>completed in Hobbs Grb SA.</u> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4201' PB.

Pulled producing equipment. Ran CI BP and set at 5693' and capped with 4 sacks of cement to 5658', abandoning Blinbry perforations 5829' to 5932'. Perforated Grayburg zone in 5-1/2" casing with 4, 1/2" JHPF at 4234-36'. Ran treating equipment and treated new perforations with 1000 gallons of 15% NE acid. Flushed with 19 barrels of water. Maximum pressure 2800#, minimum 800#. ISIP 1400#, after 5 minutes vacuum. Swabbed water only, with trace of oil. Pulled treating equipment. Set cement retainer at 4212' and squeezed perforation 4234-36' with 50 sacks of Class C cement at 2,000#. Reversed out 11 sacks. Cleaned out to 4201'. Perforated Hobbs zone in 5-1/2" casing with 4, 1/2" JHPF at 4115-17', 4134-36', 4152-54' & 4189-91'. Ran treating equipment and treated new perforations with 2,000 gallons of 15% NE acid. Flushed with water. Maximum pressure 2500#, minimum 900#, ISIP vacuum. Swabbed and cleaned up. Pulled treating equipment. Ran 2-3/8" tubing and set at 4194'. Ran rods and pump and placed well on production. (Well is on same proration unit as well No. 3).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

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|--|---|----------------------------|
| SIGNED <u>C. R. Korybawa</u> | TITLE <u>Project Petroleum Engineer</u> | DATE <u>March 26, 1976</u> |
| Orig. Signed by <u>Jerry Seaton</u> | | |
| APPROVED BY <u>Dist. 1. Sup.</u> | TITLE _____ | DATE <u>MAR 28 1976</u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |