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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>Gulf Oil Corporation</b>		8. Farm or Lease Name <b>W. D. Grimes (NCT-A)</b>
3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b>		9. Well No. <b>20</b>
4. Location of Well UNIT LETTER <b>K</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>2060</b> FEET FROM THE <b>West</b> LINE, SECTION <b>32</b> TOWNSHIP <b>18-S</b> RANGE <b>38-E</b> NMPM. 10. Field and Pool, or Wildcat <b>Hobbs Blinberry</b>		
15. Elevation (Show whether DF, RT, GR, etc.) <b>3628' GL</b>		12. County <b>Lea</b>

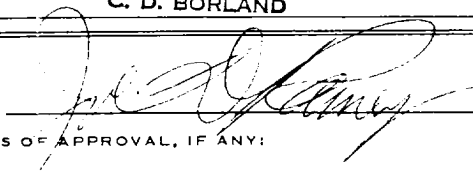
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/> <b>Perforated and acidized</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**6002' PB.**

Perforated 5-1/2" casing at 5960' with 4, .75" radial holes in plane. Treated new perforations 5960' with 1000 gallons of 15% NE acid. Flushed with 23 barrels of water. Maximum pressure 4300#, minimum 3450#, ISIP 3700#, AIR .8 bpm. Treated old perforations 5930-32' with 500 gallons of 15% NE acid. Flushed with 12 barrels of water. Treated perforations 5829' to 5932' with 1500 gallons of 15% NE acid. Flushed with 23 barrels of water. Maximum pressure 3950#, minimum 3250#, ISIP 3200#, AIR 2.4 bpm. Ran tubing, rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY SIGNED <b>C. D. BORLAND</b>	TITLE <b>Area Production Manager</b>	DATE <b>March 9, 1970</b>
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		