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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name W. D. Grimes (NCT-A)
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 20
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 2060 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 18-S RANGE 38-E NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3628' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moran Drilling Company drilled 11" hole to 3830'. Ran 77 joints, 2406' of 8-5/8" OD 32# H-40 ST&C, 2 joints, 49' of 8-5/8" 32# J-55 ST&C and 43 joints and 1 cut joint, 1362' of 8-5/8" 24# K-55 ST&C casing. Total of 112 joints and 1 cut joint, 3817'. Set and cemented at 3829' with 300 sacks of Class C with 16% gel, 2% salt, .3% D-31 and 200 sacks of Class C with 2% Ca Cl2. WOC & NU 21 hours. Tested casing with 1920#, 30 minutes. OK.

Started drilling 7-7/8" hole at 3830'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
ORIGINAL SIGNED BY C. D. BORLAND		
SIGNED _____	TITLE Area Production Manager	DATE March 11, 1969
APPROVED BY Leslie A. Clements		
TITLE Oil & Gas Inspector		
DATE _____		
CONDITIONS OF APPROVAL, IF ANY:		