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to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C 103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT T11
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-23048

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
B-2657

7. Lease Name or Unit Agreement Name
State A-29

8. Well No.
8

9. Pool name or Wildcat
Byers Queen

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well Gas Well OTHER

2. Name of Operator
Conoco Inc.

3. Address of Operator
10 Desta Dr. Ste 100W, Midland, Tx., 79705-4500

4. Well Location
Unit Letter K 2150 Feet From The South Line and 1800 Feet From The West Line
Section 29 Township 18S Range 38E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER <u>Perf & Frac Queen Formation</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/10/99 MIRU Held PJSA, ND wellhead, NU BOP & test to 1000#; held good. Released packer and POOH w/tubing & packer. Changed out packer. Rigged up Monk Pipe Testers and tested tubing back in hole to 8000#; tested good. Rigged down Monk, set packer and tested backside; O.K. NU frac valve - SDON

2/11/99 Drove crew to location. Held JPSA. Set up frac equipment; frac well. SDON

2/12/99 Drove crew to location. Held JPSA. Broke down frac head and released packer. POOH w/tubing & packer. RIH w/bit & tubing to 3885'. POOH laying down workstring on racks. SDOWE

2/15/99 Drove crew to location. Held PJSA. Bled well down, changed out pipe rams on BOP to 2 3/8. Racked up 2 3/8 tubing on racks, tallied & picked up 2 3/8 tubing @ 3791'. ND BOP, NU wellhead. Rigged up swab lubricator. RIH w/swab IFL @ 3200' from surface. Recovered 19 bbls water, FFL @ 3300'. Shut well in - SDON

2/16/99 Drove crew to location. Held PJSA. Checked tubing pressure -0-; 200# psi on casing. RIH w/swab IFL 3200' from surface. Swabbed back 15 bbls water & well kicked off flowing. Watched well flow, rigged swab equipment down, rigged unit down and cleaned up location. Moved off.

(This data should have been filed almost a year ago. Last data filed left off on 1/20/99 with recompletion work. Zone is now TA.)

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Wilkes TITLE Sr. Staff Regulatory Assistant DATE 01/24/00

TYPE OR PRINT NAME Reesa R. Wilkes TELEPHONE NO. 915/686-5580

(this space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

3
Distribution: OCD (3), SHEAR, PONCA, COST ASST, WELL FILE, FIELD