

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

DISTRICT II
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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| WELL API NO. | 30-025-23048 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | B-2657 |
| 7. Lease Name or Unit Agreement Name | State A-29 |
| 8. Well No. | 8 |
| 9. Pool name or Wildcat | Byers Hobbs Upper Blinberry/Queen |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

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| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> OTHER | 2. Name of Operator Conoco Inc. |
| 3. Address of Operator 10 Desta Dr. Ste 100W, Midland, Tx., 79705-4500 | 4. Well Location Unit Letter <u>K</u> <u>2150</u> Feet From The <u>South</u> Line and <u>1800</u> Feet From The <u>West</u> Line Section <u>29</u> Township <u>18S</u> Range <u>38E</u> NMPM <u>Lea</u> County |

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|---|--|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: <input checked="" type="checkbox"/> Temporary Abandon |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/16/99 MIRU, make scraper run inside casing to 3652'. Set CIBP @ 3602' with 35' cement on top of plug. Circulate packer fluid and pressure test casing to 500# ; held for 30 minutes (see chart attached).
11/17/99 RDMO; this well is considered temporarily abandoned.
Further evaluation has indicated possible up-hole potential, we are requesting TA status until final determination can be made.

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| 12. I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | |
| SIGNATURE <u>Reesa Wilkes</u> | TITLE <u>Sr. Staff Regulatory Assistant</u> | DATE <u>12/3/99</u> |
| TYPE OR PRINT NAME <u>Reesa R. Wilkes</u> | | TELEPHONE NO. <u>915/686-5580</u> |

(this space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Distribution: OCD (3), SHEAR, PONCA, COST ASST, WELL FILE, FIELD

ICGN

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