

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 42-025-23048
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B 2657

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name State A-29	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DEEP RESVR <input type="checkbox"/> OTHER _____			
2. Name of Operator Conoco, Inc.		8. Well No. Well # 8	
3. Address of Operator 10 Desta Dr., Suite 100W, Midland, TX 79705-4500		9. Pool name or Wildcat Unit Beyers Queen	
4. Well Location Unit Letter <u>K</u> : <u>2150</u> Feet From The <u>South</u> Line and <u>1800</u> Feet From The <u>West</u> Line Section <u>29</u> Township <u>18S</u> Range <u>38E</u> NMPM <u>Lea</u> County _____			
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)
14. Elev. Casinghead			
15. Total Depth	16. Plug Back T.D. 5552'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Perfs Queen from 3652-3688' & 3704-3771'			20. Was Directional Survey Made
21. Type Electric and Other Logs Run GR			22. Was Well Cored

CASING RECORD (Report all strings set in well)

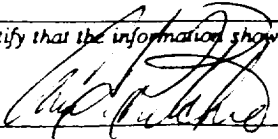
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
on file					

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	3543'

26. Perforation record (interval, size, and number) 1 SPF from 3652-3688' & 3704-3771'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3652-3771' AMOUNT AND KIND MATERIAL USED 4000 gals 15% HCL w/ball sealers
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28. PRODUCTION							
Date First Production none		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) TA	
Date of Test no test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Unsuccessful recompletion	Test Witnessed By
30. List Attachments C-104	

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Ann E. Ritchie	Title Regulatory Agent	Date 12-16-99