

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. Collins & Ware, Inc. 508 West Wall, Suite 1200 Midland, Texas 79701		OGRID Number 004874
Property Name State "A" (Lease No. A-1469)		API Number 30 - 0 25-23076
Property Code 02972	Well No. 4	

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	32	18S	38E		660	North	2130	East	Lea

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 (31730) Hobbs Drinkard					Proposed Pool 2 (31650) Hobbs Lower Blinebry				

Wildcat Tubb

Work Type Code D	Well Type Code O	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 3642
Multiple No	Proposed Depth 7050	Formation ABO	Constructor	Spud Date 6/19/98

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sections of Cement	Estimated TOC
15"	11 3/4	31.2#	380	350 sx	Surface
11"	8 5/8	24# 32#	3810	590 sx	2400
7 7/8"	5 1/2 liner	15.5#	5998	325 sx	
	5 1/2 liner	15.5# 17#	3702	345 sx	

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

This well was producing from the Hobbs Paddock (5375 - 5416) until it was put on a SI status 6/87 and then TA'd 7/92 with a CIBP set at 5325'. We propose to drill out the CIBP's at 5325 and 5810. We then intend to squeeze the old Paddock perfs 5375 - 5416 and squeeze the old Blinebry perfs from 5912 - 5966. We will then drill out past the last CIBP at 5980 to the original TD at 6000' and deepen the hole to the top of the ABO. We will run a 4" liner to the new TD. We then propose to test the Drinkard, Tubb, and Blinebry based on shows from the logs.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Michelle Chappell

Title:

Production Clerk

Date: 6/16/98

Phone: (915) 687-3435

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY

Title: GARY WINK
FIELD REP. II

Approval Date: JUL 31 1998

Expiration Date:

Conditions of Approval:

Attached ☐

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

Deepen

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