LAND OFFICE

GIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MUXICO 87501

DECUECT COD ALLOWADIE

KEAOF21 FOR VIT	UWABLE						
AND							
MITHORIZATION TO TRANSPORT	OIL AND NATURAL GAS						

1.	OPERATION PRONATION OPPICE Operator	PADRATION OFFICE					
	Amerada Hess Corpora	Amerada Hess Corporation					
	Drawer D, Monument, New Mexico 88265						
	Resson(s) for filing (Check proper box) Now Well Change in Transporter of:						
	New Well Recompletion	Cil Dry	co. D Plug B	ack			
	Change in Ownership	Ħ	iensute [
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND	LEASE					
	Lease Name	well No. Pool Name, including		Kind of Lease			
	State A	4 Hobbs Paddoc	:K	State, Federal	State A 1469		
		660 Feel From The North L	.ine and2130	Feet From 1	rh• East		
	Line of Section 32 T.	Amahip 18S Range	38E , NMPA	ı. Lea	County		
Ħ.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G					
	Name of Authorized Transporter of Cil		· ·	· ·	ed copy of this form is to be sent)		
	ARCO Pipeline Company	ainghead Carrective: February	Address (Give address	1190, Midland, Texas 79701 re address to which approved copy of this form is to be sent)			
	Phillips Pipeline Com		Phiritips Bldg.	Mifflips Bldg., Odessa, Texas 79760			
	If well produces oil or liquide,	Unit Sec. Twp. Rgs.	is gas actually connect		**************************************		
	give location of tanks.	B 32 18S 38E	Yes				
v.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool	, give commingling orde	r number:	Plug Back Same Res'v. Diff. Res'		
	Designate Type of Completion		Total Depth	1 1	Y P.B.T.D.		
,	3-27-69	9-21-84	6000'		5760'		
	Elevations (DF, RKB, RT, GR, etc.) 3654 DF	Name of Producing Formation Paddock	Top Oil/Gas Pay 5375		Tubing Depth 5614 '		
	Perforations 5375'-5416'		Depth Casing Shoe 3810				
		TUBING CASING, A	ND CEMENTING RECOR	D			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SI	ET	300 SKS		
	15" 11"	11-3/4" 8-5/8"	380' 3810'		590 sks		
	7-5/8"	5-1/2"	1395'-5998' 1	iner	325 sks		
	, 3, 3						
٧.	OIL WELL	ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowers). L WFIL					
Ì	Date First New Oil Run To Tanks	Date of Test	Producing Method (Fiew, pump, gas		i, etc.j		
-	9-12-84 Length of Test	Tubing Pressure	Pumping	·	Choke Size		
	24	-	_				
	Actual Prod. During Test	Oil-Bals.	Water - Bbls.		GGE-MCF		
Į	-	15	306 55	,5	6		
	GAS WELL				•		
I	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMC	F	Gravity of Condensate		
Ì	Testing Method (pilot, back pr.)	Tubing Pressure (Shat-in)	Cosing Pressure (Shut-	-in)	Chote Size		
I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION					
		APPROVED_N	APPROVED NOV - 1 1984				
3	Division have been complied with	and that the information given	1	BY ORIGINAL SIGNED BY JERRY SEXTON			
above is true and complete to the best of my knowledge and belief.		DETRICT I SUPERVISOR					
D. M. R. H.			TITLE				
				This form is to be filed in compliance with MULE 1101. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation			
Signalure)		I mall this form munt					
Production Clerk (Fuls)			tests islen on the well in accordance with MULE 311. All sections of this form must be filled out completely for allowable on new and recompleted wells.				
_	October 29, 1984	Fill out only Sections I, II, III, and VI for charges of owner wall name or number, or transporter or other such thange of condition					
	(Da)	; #	11				

teperate lones C-104 must be filled for each pool in multiple

RECHYSD

OCT 31 1984

O.C.D.