STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

wa. er Corita Accelves	
DISTRIBUTION	
BANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OFFEATOR	

CONDITIONS O'OHPENGES INSpector

OIL CONSERVATION DIVISION

DISTRIBUTION	P. O. BOX 2088		Form C-103 Revised 19-1-7	
SANTA FE	SANTA FE, NEW	MEXICO 87501		
U.S.O.S.	·		5a. Indicate Type of Lease	
LAND OFFICE	<u> </u>		State X Fee	
OPERATOR			5. State Oil & Gas Lease No.	
h	1		A1469	
SHIND	Y NOTICES AND DEPORTS ON	WELLC	mmmmilli -	
OO NOT USE THIS FORM FOR PRO	Y NOTICES AND REPORTS ON PLUG BILL OF TO DEEPEN OF OF TO DEE	ACK TO A DIFFERENT RESERVOIR.		
(i.	TON FOR PERMIT TO AFORM C-101) FOR SUC	H PROPOSALS.	7. Unit Agreement Name	
01L 1003 GAS 1				
2. Name of Operator	OTHER-		0.5	
			8. Farm or Lease Name	
Amerada Hess Corporat	ion		State "A"	
1. Address of Operator			9. Well No.	
Drawer D. Monument, N	ew Mexico 88265		4	
4. Location of Well			10. Field and Pool, or Wildcat	
UNIT LETTER B 6	60 PEET PROM THE North	LINE AND 2130 FEET	Hobbs Blinebry	
THE East	on 32 township 18S	3.00		
LINE, SECTION	TOWNSHIP 100	HANGE N	MPM. (
	15, Elevation (Show whether	DF, RT, GR, etc.)	12. County	
	3654	DF	Lea	
16.	A			
	Appropriate Box To Indicate N			
NOTICE OF IN	TENTION TO:	SUBSEQU	ENT REPORT OF:	
		t man		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON		COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB		
		OTHER		
OTHER				
17 December December of Completed Oc				
work) SEZ RULE 1103.	siditions (Clearly state all pertinent deta	its, and give pertinent dates, inclu	ding estimated date of starting any proposed	
May 2, 1984 to May 31	. 1984 - Pulled mods &	numn & found "foreign	matorial" in numn	
May 2, 1984 to May 31, 1984 - Pulled rods & pump & found "foreign material" in pump. Attempted to release the, anchor to pull the. No results. Pumped calcium sulfate scale				
converter down csg. & attempted to release tbg. anchor. No results. Free point indicated				
tbg. stuck at 2182' in 8-5/8" csg. Chemical cut 2-3/8" tbg. at 5880' above tbg. anchor &				
attempted to pull the No results Out the at 2240! s mulled 71 the a 2240! s mulled 71 the account of				
attempted to pull the. No results. Cut the at 2248' & pulled 71 jts. 2-3/8" the Attempted				
to run 6-1/4" bit in 8-5/8" csg. No results. Would not pass through well head. Ran 4-3/4" bit & 8 = 3-1/2" DC's on 2-7/8" the standard tight most in 8 5/0" and 2-1/5".				
bit & 8 - 3-1/2" DC's on 2-7/8" tbg. & found tight spot in 8-5/8" csg. at 2165'. Ran				
impression block which indicated 8-5/8" csg. split or collapsed. Swaged out 8-5/8" csg. to 7-7/8" from 2165' to 2201' Ran overshot & caught 2-3/8" tbg. at 2248' & trip out w/2-3/8"				
the Pan expended of	2201 Ran Overshot & Cau	gnt $2-3/8$ " tbg. at 22	48' & trin out w/2-3/8"	
alamad aut 6:13	found fill in 5-1/2" line	r at 56/8". Ran Cavi	ns hydrostatic bailer &	
cleaned out fill in 5-	-1/2"_liner to 5880'. Ra	n overshot, jars & DC	"s on 2-7/8" tbg. & jarred	
a recovered that ancho	or. Pan cso. inspection	log which indicated s	evere csa. damage fr. 2177'	
to 2210' & severe nit	at 1532'. Set bridge pl	ug in 5-1/2" liner at	5806' & tested w/2000#.	
Held OK. Ran total of	76 jts. 5-1/2" 15.5# &	17# cso. as liner fr	. 1395' to 3702' &	
cemented w/345 sks. C	lass C cement. WOC & drl	d. out cement & teste	d liner w/1000#. Held OK.	
Attempted to knock bri	idge blug loose at 5806'	w/Cavins bailer & w/d	rlg. bailer. No results.	
Ran Kutrite shoe & DC's on 2-3/8" tha. & cut over bridge plug at 5808' & pushed to 5980'.				
Ran Cavins bailer & cleaned out fill. Ran nkr & thou set nkr at 5845' s acidized Blinchar				
zone thru 5-1/2" liner perf. fr. 5912' to 5966' w/2000 gal. 15% HCl acid using nitrogen as				
(OVET) 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
	to tree eight combined to the past of	my snowledge and belief.		
6120.240		_		
SIGHED UN THING	TITLE	Supv. Adm. Ser.	BATE6-4-84	
			JUN 7 1984	
			JUN (13QH	
Eddin W Sar	4V			

pad & flush & using ball sealers as diverter. Swabbed load. Pe-ran tbg., pump & rods and resumed pumping.

No test reported.

UN 6 1984