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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
APR 28 8 42 AM '69

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
A-1469

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
State "A"

2. Name of Operator
Amerada Petroleum Corporation
3. Address of Operator
P. O. Box 668 - Hobbs, New Mexico
4. Location of Well

9. Well No.
4
10. Field and Pool, or Wildcat
Hobbs - Blinebry

UNIT LETTER **B** LOCATED **660** FEET FROM THE **North** LINE AND **2130** FEET FROM
THE **East** LINE OF SEC. **32** TWP. **18S** RGE. **38E** NMMPM
12. County
Lea

15. Date Spudded **3-27-69** 16. Date T.D. Reached **4-17-69** 17. Date Compl. (Ready to Prod.) **4-20-69** 18. Elevations (DF, RKB, RT, GR, etc.) **3654' DF, 3642' GL** 19. Elev. Casinghead
20. Total Depth **6000'** 21. Plug Back T.D. **5990'** 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools **0' to 6000'** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
5912' to 5962' - Blinebry 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
GR-Sidewall Neutron & Dual Induction 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

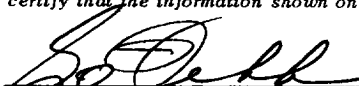
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4" OD	31.2	380'	15"	300 sacks Class H Circ.	none
8-5/8" OD	24 & 32	3810'	11"	390 sacks Lite Wt. & 200 sacks Class C	none

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2" OD	3695'	5998'	325 Class C		2-3/8	5850'	5744'

31. Perforation Record (Interval, size and number)
5912', 5915', 5918', 5932', 5937', 5947', 5952', 5959', 5966', 5962'
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production **4-20-69** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Producing**
Date of Test **4-21-69** Hours Tested **6** Choke Size **24/64** Prod'n. For Test Period **90** Oil - Bbl. **16** Gas - MCF **17** Water - Bbl. **178** Gas-Oil Ratio
Flow Tubing Press. **120#** Casing Pressure **0#** Calculated 24-Hour Rate **360** Oil - Bbl. **64** Gas - MCF **68** Water - Bbl. **36.2** Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold - Phillips Petroleum Company** Test Witnessed By

35. List of Attachments
GR-Sidewall Neutron and Dual Induction
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED  TITLE **District Superintendent** DATE **April 25, 1969**

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy	1534	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1586	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2340	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2622	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3178	T. Devonian	T. Menefee	T. Madison
T. Queen	3352	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4008	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Eilenburger	T. Dakota	T. Morrison
T. Blinberry	5745	T. Gr. Wash	T. Todilto	T. Tubb
T. Drinkard		T. Delaware Sand	T. Entrada	T. Dinkard
T. Abo		T. Bone Springs	T. Wingate	T. Abo
T. Wolfcamp		T. Chinle	T. Permian	T. Penn. "A"
T. Penn.		T. Cisno (Bough C)		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1534	1534	Sand and Redbeds				
1534	2068	534	Hostler: Anhydrite				
2068	2540	472	Salado: Salt and Anhydrite				
2540	2745	205	Yates: Sand & Anhydrite				
2745	3705	960	Seven Rivers Queen:				
			Anhydrite, thin bedded				
			limestone and sand				
3705	4008	303	Grayburg: Dolomite and				
			sand				
4408	5353	945	San Andres: Dolomite				
5353	5745	392	Glorieta-Paddock:				
			Dolomite, limestone,				
			and sand				
5745	6000	255	Clearfork: Dolomite				