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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No.
2. Name of Operator Gulf Oil Corporation		7. Unit Agreement Name
3. Address of Operator Box 670, Hobbs, New Mexico 88240		8. Farm or Lease Name Graham State (NCT-A)
4. Location of Well UNIT LETTER H , 1980 FEET FROM THE North LINE AND 760 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 18-S RANGE 37-E NMPM.		9. Well No. 5
15. Elevation (Show whether DF, RT, GR, etc.) 3558' GL		10. Field and Pool, or Willent Hobbs
		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> Perforate additional zone and acidize.	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5120' PB, 6107' TD.

Pull producing equipment. Perforate additional Hobbs zone in 5-1/2" casing with 4, 1/2" JHPF in the approximate interval 4147' to 4200'. Run treating equipment and treat new perforations with 2,000 gallons of 15% NE acid. Swab and clean up. Pull treating equipment. Run 2-3/8" tubing, rods and pump and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C.R. Korychwa TITLE Project Petroleum Engineer DATE August 13, 1975

Orig. Signed by
John Runyan

APPROVED BY Geologist
CONDITIONS OF APPROVAL, IF ANY:

TITLE Geologist

DATE AUG 14 1975