

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM-2056	
7. Unit Agreement Name	
8. Farm or Lease Name	
Graham State (NCT-A)	
9. Well No.	
5	
10. Field and Pool, or Wildcat	
Hobbs	
12. County	
Lea	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>	
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>	
<p>2. Name of Operator Gulf Oil Corporation</p>	
<p>3. Address of Operator P. O. Box 670, Hobbs, N.M. 88240</p>	
<p>4. Location of Well</p> <p>UNIT LETTER <u>H</u>, <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>760</u> FEET FROM THE <u>east</u> LINE, SECTION <u>24</u> TOWNSHIP <u>18S</u> RANGE <u>37E</u> NMPM.</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3668' GL</p>	

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>Re-entered TA well & completed in Hobbs Pool</p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5120' PB. Tested 5 1/2" casing with 1000# 30 minutes, OK. Perforated 5 1/2" casing w/2, 1/2" JHPF at 4198' to 4200'. Squeezed 5 1/2" - 8-5/8" casing through perforations 4198' to 4200' with 200 sacks of Class H cement. Cleaned out to 5120'. Tested casing with 1000# 30 minutes, OK. Perforated 5 1/2" casing with 2, 1/2" JHPF at 4224-26', 4244-46' and 4260-62'. Treated new perforations with 1500 gallons of 15% NE acid. Flushed with 20 barrels of fresh water. Maximum pressure 2700#, minimum 1000#. ISIP 200#; after one minute on vacuum. AIR 3.4 bpm. Swabbed and cleaned up. Pulled tubing and packer. Ran 2-3/8" tubing and set at 4321', SN at 4287'. Ran rods and pump and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. D. Kallinger</u>	TITLE <u>Area Engineer</u>	DATE <u>2-14-72</u>
<p align="center">Orig. Signed by Les Clements Oil & Gas Insp.</p>		
APPROVED BY _____	TITLE _____	DATE <u>FEB 16 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		