NO. OF COPIES RECEIVED	NEW MEXICO OIL CONSERVATION COMMISSION			. 1	Form C-101			
DISTRIBUTION	NEW A	NEW MEXICO OIL CONSERVATION COMMISSION			Revised 1-1-65			
SANTA FE	<del>                                     </del>			Ţ		Type of Lease		
FILE	+		•	İ	STATE X			
U.S.G.S.	<del>  -  </del>				5. State Oil (	& Gas Lease N	0.	
LAND OFFICE	<del> </del>				NM-2	2056		
OPERATOR	<u> </u>				IIIII			
ADDLICATION	N FOR PERMIT TO	DRILL DEEPEN, O	R PLUG BACK					
AFFLICATION	TORTERMIT TO				7. Unit Agree	ement Name	Ì	
		DEEPEN 🔲	PLUG B	BACK X				
b. Type of Well						8. Farm or Lease Name		
OIL XX GAS OTHER SINGLE X MULTIPLE ZONE					Graham State (NCT-A)			
2. Name of Operator	<u> </u>		<del></del>		9. Well No.			
Gulf Oil Corporati	on				5	1 Deal as Wild	201	
3. Address of Operator						10. Field and Pool, or Wildcat		
Box 670, Hobbs, Ne	w Mexico 88240				Hobbs	mm	mm	
4. Location of Well UNIT LETTE		TED 1980 FE	T FROM THE North	LINE			VIIII)	
UNIT LETTE				_				
AND 760 FEET FROM	THE East LINE	of sec. 24 TW	P. 18-S RGE. 37-	ENMPM	12. County	111/1/1/	4444	
					_			
		<i>*************************************</i>	44444444	<i>HHH</i>	Lea	Hhm	4444	
					///////			
				9A. Formatio	7777777	20. Rotary or	C.T.	
		111111111111111111111111111111111111111						
			5120 B. Drilling Contractor	Braybu	22. Approx	r. Date Work wi	ll start	
21. Elevations (Show whether DF,	(, RT, etc.) 21A. Kind	& Status Plug. Bond 21	B. Diffing Confidence					
3668' GL	Blanke	:t						
23.	Р	ROPOSED CASING AND	CEMENT PROGRAM					
	T OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS O	F CEMENT	EST.	TOP	
SIZE OF HOLE	SIZE OF CASING	48#	408 т	400 sacks		Circulat	ed	
17-1/2"	13-3/8"	24 & 32#	3,903' 500		cks			
11"	8-5/8" 5-1/2"	15.5#	6,106'	485 sa		TOC at L	2201.	
7-7/8 <b>*</b>		1	,			i		
Plans have been m 30 minutes. Perf casing to see if is established, c to 5120' and test perforations 4198 approximately 512 1/2" JHEF at 4224 15% NE acid. Flu	orate 5-1/2" cascirculation can ement annulus wo casing with 100 to 4200 with	be established ith 200 sacks of 00%, 30 minutes 75 sacks of Clog with 1000%, 30 minutes 1260-621	out 8-5/8" - 1 f Class H cement ass H cement minutes. Per	5-1/2" a nt. WOC ion is n WOC 24 rforate orations	nnulus. 24 hour of estab hours. 5-1/2" c with 15	If circulates. Drill clished, so Clean out easing with 600 gallor	lation out squeeze t to the 4.	
IN ABOVE SPACE DESCRIBE POTIVE ZONE. GIVE BLOWOUT PREVENT I hereby certify that the information of the infor	TER PROGRAM	plete to the best of my kn	nowledge and belief.		Date Febr		D NEW PRODUC	
. (Interpace for	Urig. Signed	by					0 40**	
	John Runy	ID :			DATE	<u> </u>	<del>- 2 197</del>	
APPROVED BY	Geologist	_ 11165						

CONDITIONS OF APPROVAL, IF ANY: