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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT

11-085 OF FILE
MAY 27 AND 5 06
20 PM 4:30 56

Indicate Type of Lease
State ☒ Free ☐

State Oil & Gas Lease No.
PM 4:30 56

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____				7. Unit Agreement Name			
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Dry Hole				8. Farm or Lease Name Graham State (NCT-A)			
2. Name of Operator Gulf Oil Corporation				9. Well No. 5			
3. Address of Operator Box 670, Hobbs, New Mexico 88240				10. Field and Pool, or Wildcat Undesignated			
4. Location of Well UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 760 FEET FROM THE East LINE OF SEC. 24 TWP. 18-S RGE. 37-E NMPM				12. County Lea			
15. Date Spudded 3-24-69		16. Date T.D. Reached 4-10-69		17. Date Compl. (Ready to Prod.) Dry hole		18. Elevations (DF, RKB, RT, GR, etc.) 3668' GL	
19. Elev. Casinghead --		20. Total Depth 6107'		21. Plug Back T.D. 5120'		22. If Multiple Compl., How Many Dry	
23. Intervals Drilled By 0 - 6107'		24. Producing Interval(s), of this completion - Top, Bottom, Name None		25. Was Directional Survey Made No		26. Type Electric and Other Logs Run GR & CL	
27. Was Well Cored Yes		28. CASING RECORD (Report all strings set in well)					
Casing Size		Weight LB./FT.		Depth Set		Hole Size	
13-3/8"		48#		408'		17-1/2"	
8-5/8"		24 & 32#		3903'		11"	
5-1/2"		15.5#		6106'		7-7/8"	
Cementing Record		Amount Pulled					
400 sacks (Circulated)							
500 sacks							
385 sacks (TOC at 4220')							
29. LINER RECORD				30. TUBING RECORD			
Size		Top		Bottom		Sacks Cement	
Screen		Size		Depth Set		Packer Set	
31. Perforation Record (Interval, size and number) See attachment				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION				Date First Production			
Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil Gravity - API (Corr.)	
Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
ORIGINAL SIGNED BY SIGNED C. D. BORLAND				TITLE Area Production Manager		DATE May 26, 1969	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11.05.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy	1180'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2765'	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3444'	T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	1080'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	5470'	T. Simpson	T. Gallup	T. Ignacio Ozite
T. Glorieta	5470'	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	5880'	T. Ellenburger	T. Dakota	T. Morrison
T. Blinberry		T. Gr. Wash	T. Toddlito	T. Tubb
T. Drinkard		T. Delaware Sand	T. Entrada	T. Abo
T. Wolfcamp		T. Bone Springs	T. Wingate	T. Chinle
T. Penn.		T. Permian	T. Penn. "A"	T. Cisno (Bough C)

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
1180'	1330'	150'	Red Beds & sand				
1330'	2600'	1270'	Anhy				
2600'	2765'	165'	Salt				
2765'	4040'	1275'	Anhy, Salt & Dolo.				
4040'	5470'	1430'	Dolo, Sand & Anhy.				
5470'	6107'	637'	Dolo.				
6107'			Dolo & Sand				