	SA TAFE FI E G.S.	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS		Effective [-]	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65			
1	TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator							
	C and C Operating Corporation P.O. Box 1829, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box)							
	Reason(s) for filing (Check proper bo New Well Recompletion Change in Ownership X	Change in Transporter of: Oil Dry C		e explain)				
	If change of ownership give name and address of previous owner		x 1829, Hobbs	, New Mex	ico			
41	Lease Name Lea OR State Location	Well No. Pool Name, Including	Formation Kind of Lease Junction SA State, Federal or Fee		Fee State	Legse No.		
	1	O Feet From The South Li		Feet From The	East			
Ш	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate							
	The Permian Corporation Name of Authorized Transporter of Casinghead Gas Warren Petroleum Corporation		P.O. Box 1183, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)					
	If well produces oil or liquids, quiet location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When give location of tanks. K 12 18 36 Yes 12-18-68					ico		
IV.	this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.							
	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth		B.T.D.	Ditt. Resiv.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tul	bing Depth			
	Perforations		Depth		pth Casing Shoe	Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	T	SACKS CEMENT			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test							
				Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure			oke Size	Size		
	Actual Prod. During Test	Oil-Bhie,	Water-Bbls. Gas-M		-MCF	CF		
	GAS WELL		•					
	Actual Prod. Test-MCF/D			Bbls. Condensate/MMCF Gravity				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) Cho	ke Size			

VI. CERTIFICATE OF COMPLIANCE

Owner

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

Operator

OIL CONSERVATION COMMISSION

Choke Size

APPROVED		, 19
BY		
TITLE	Sand Coppeting	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.