NO. OF COPIES REC	EIVED	ĺ	
DISTRIBUTI			
SANTA FE			
FILE			-
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

II

III.

IV.

V.

↓EW MEXICO OIL CONSERVATION COMMISSIC REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

0.3.6.3.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	_ GAS
LAND OFFICE		- 14Y 41 - 11 22 개Y 199	
TRANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE Operator			
·			
Address Address	Gas Company		·
	227 17-3-7- 37 37	2001.0	
P. O. Box 8 Reason(s) for filing (Check proper ba		38240	
New Well		Other (Please explain)	
<u> </u>	Change in Transporter of:		
Recompletion	Oil Dry C	=	
Change in Ownership	Casinghead Gas Cond	ensate	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE (1)		
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including	Formation Kind of Le	ase Lease No.
Lea "OR" St	oto 2	State, Fed	erg) or Fee
Location Lea On St	ace)		State 005488
Unit Letter 'P ; 6	660 Feet From The South L		m- I
Unit Letter P; 6	560 Feet From The South L	ine and <u>660</u> Feet Fro	m The <u>East</u>
Line of Section 19	ownship 18 Range	36 , NMPM,	lea County
12	TO range	36 , NMPM,	Lea County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of O			roved copy of this form is to be sent)
Permian Cor	m	Por 2110 Midland	Maria a
Name of Authorized Transporter of C		Address (Give address to which app	. Texas roved copy of this form is to be sent)
Warren Petr	oleum	Box 67 Monument,	
	Unit Sec. Twp. Rge.		When
If well produces oil or liquids, give location of tanks.	к 12 18 36		5 30 60
		Yes	5-1969
If this production is commingled w COMPLETION DATA	with that from any other lease or pool	, give commingling order number:	
,	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Complet	ion = (X) X	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
4-11-69	5-19-69	5210	4995
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3789 DF	San Andres	4942	
Perforations	Data Miles CD	1 17-12	Depth Casing Shoe
4942-6, 495	8-74 and 4980-86 26 hol	es	5030
1,7 12 - 7 1,7,7		ID CEMENTING RECORD	5210
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4			
7 5/0	8 5/8	350	250 Circulated
(//c		5202	
		- 	:
TEST DATA AND REQUEST I	FOR ALLOWARIE (Test must be	after recovery of total values of land o	il and must be equal to or exceed top allo
OIL WELL	able for this d	lepth or be for full 24 hours)	it and must be equal to or exceed top attor
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
5-19-69	5-15-69	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	_	Open	2"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
182	22	160	TSTM
106			41144
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		•	
CERTIFICATE OF COURT IAN	JCF	CON CONSERV	ATION COMMISSION
CERTIFICATE OF COMPLIAN	ICE	YIL CONSERV	ATION COMMISSION
Chambin maker street	mamulations of the Oil Oil oil	APPROVED	A
i nereby certify that the fules and	regulations of the Oil Conservation	77	#1

VI.

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

DAVID A. DONALDSON	DAVID	A.	DONALDSON
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(Signature)

District Geologist

(Title)

5/20/69 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.